	NN OIL CONS. CO	NUM STOM
al set	Form 9-331 Drawer DD Dec. 1973 Artesia, NM 88	Form Approved. 1210 Budget Bureau No. 42-R1424
	UNITED STATES [5. LEASE
	DEPARTMENT OF THE INTERIOR	NM - 17103
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 0 CT 1 5 1982 8. FARM OR LEASE NAME
	1. oil gas well other Drilling Well	Lee Federal O. C. D. 9. WELL NO. ARTESIA, OFFICE
	2. NAME OF OPERATOR	<u> </u>
	Liberty Oil & Gas	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR 1776 Woodstead Ct.	WBurton Flat- Morrow
	Suite 200, The Woodlands, Texas 77380 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T205, R 28 E
	below.) AT SURFACE: 3210'/S & 660'/W	12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL:	Eddy N.M.
	AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3265.1' GR
	TEST WATER SHUT OFF	
	FRACTURE TREAT	
	SHOOT OR ACIDIZE	
		(NOTE: Reparate sults of multiple completion or zone
	PULL OR ALTER CASING LI AUG 1 MULTIPLE COMPLETE	1 3 1982 ^{change on Form 9–330.)}
	ABANDON*	& GAS
		MGMT. SERVICE
NK (K) 44	Run Casing and cement X ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
	7-31-82 Spud at 9:30 P.M., Set 40' (<u>Redi</u> -mix to surface.	of 20" conductor pipe.
	8-03-82 Ran 15JTS (610') 13 3/8", 5 at 610' in 17½" hole.	4.0# ST & C casing and set
	Cemented with 340 SX Class cello flakes/SK, plus 2% Ca Class 'C' cement plus 2% Ca	Cl. Tail in with 200 SX
	Full circulation throughout cement to surface. WOC 18 h	ours. Pressure tested casing
	1000 psi for 30 minutes.	Set @ Ft
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×	18. I hereby certify that the foregoing is true and correct SIGNED	DATE <u>8-13-1982</u>
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