1. oil

NM OIL CONS. COMMITTION

Drawer DD Artesia, NM 88210

E LEACE

14. API NO.

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

gas

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

ABANDON*

(other)

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES**

J. LEAGE
NM - 17103
6. IF INDIAN, ALLOTTEE OR TRIBE NRECEIVED
7. UNIT AGREEMENT NAME OCT 1 5 198
8. FARM OR LEASE NAME
Lee Federal O. C. D.
9. WELL NO. ARTESIA, OFFICE
_ 1
10 FIELD OR WILDCAT NAME
√Burton Flat- Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR
Sec 25, T20S, R 28 E
12. COUNTY OR PARISH 13. STATE
Eddy N.M.

well well other Drilling Well 2. NAME OF OPERATOR Liberty Oil & Gas 3. ADDRESS OF OPERATOR 1776 Woodstead Ct. Suite 200, The Woodlands, Texas 77380 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310'/S 660'/W AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

REPORT, OR OTHER DATA

3265.1'GR SUBSEQUENT REPOR

AUG 1 3 1982 Report results of multiple completion or zone change on Form 9–330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

OIL & GAS MINERALS MGMT, SERVICE ROSWELL, NEW MEXICO

Run casing & Cement 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 74 JTS (3003') 9 5/8" 36.0#, J-55 ST & C casing and 8-10-82 set at 2985'.

> Cemented with 1000 SX 65-35 Class 'C' Lite poz with 6% gel, 10# salt/SK, 5# gilsonite/SK. Tail in with 200 SX Class 'C', 2% Ca Cl, ¼# cello flakes. P.O.B. 5:00 A.M. 8-10-81.

Found top of cement at 1500'. Rigged up Dowell. 1" cement to surface using 1245 SX Class 'C', 3% Ca Cl. Job completed 6:00 A.M., 8-12-82.

WOC 18 hrs. Pressure tested casing 1000 psi 30 minutes.

Subsurface Sa	fety Valve: Manu. and Type		Set @	Ft.
18. I hereby	ertify that the foregoing is true and cor	rect		
	ACCEPTED FOR RECORD TIME		DATE 8-13-82	
	(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF	(ORIG. SGD.) DAVID R. GLA	SS	DATE	
	APPROVEIL IF ANY 1982			
	U.S. GEOLOGICAL SURVEY			

ROSWELL, NEW MEXICO Instructions on Reverse Side