

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 30 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Liberty Oil & Gas

Address

1776 Woodstead Ct., The Woodlands, Texas 77380

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

ADD

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lee Federal	1	Permian Morrow	State, Federal or Fee Federal	NM-17103
Location	Unit Letter	Feet From The	Line and	Feet From The
	L	3210'	South	660'
			Line and	West
Line of Section	25	Township	20S	Range
			28E	NMPM,
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline	P.O. Box 1183, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	25
		20S
		28E
		Yes
		3-7-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	DHL Res'n.
		X	X				X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/30/82	10/15/82	11,950'	11,650'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3265.1' GR	Morrow	11,452'	11,397'					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	610'	540 SX
12 1/4"	9 5/8"	2985'	2445 SX
7 7/8"	5 1/2"	11944'	485 SX
5 1/2"	2 3/8"	11397'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3235.0(AOF)		10 bbls/day	54.4
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry W. Franklin
(Signature)

Agent

(Date)

3/29/83

(Date)

OIL CONSERVATION DIVISION

APR 01 1983

APPROVED Original Signed By

BY Leslie A. Clements

Supervisor District 11

TITLE

This form is to be filed in compliance with RULE 11.04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple well fields.