



GAS
SUPPLEMENT
NUMBER ~~XXXX~~ (SE) AR-596
DATE 4-4-84

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 3-7-83 Date of First Allowable or Allowable Change 3-14-83
Purchaser Transwestern Pipeline Co. Pool Burton Flat Morrow
Operator Liberty Oil & Gas Lease Lee Federal
Well No. 1 Unit Letter L Sec. 25 Twp. 20 Range 28
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

(For Unallocated Well List Request) *Liberty Oil & Gas* OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments ... 21,753 ... Allow March						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April			34,143	-0-		
May			31,108	-0-		
June			22,316	-0-		
July			29,217	26,044		
August			18,778	25,694		
September			14,129	22,205		
October			13,717	21,038		
November			17,514	19,148		
December			17,754	18,790		
January			17,861	46,629		
February			19,716	13,638		
March			19,893	28,202		
April			22,911			
May			38,582			
June						
July						
August						
September						
October						
November						
December						
TOTALS			277,899			
Allowable Production Difference				277,899+		
May Schedule O/U Status				221,388-		
Revised March O/U Status				56,511+		
						Effective In <u>June</u> Schedule
						Current Classification <u>N</u> To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By *Joe D. Ramey*