Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Boltom of Page

I-B 0 2 1993

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7.2.2.7	TO TRA	NSF	OF	T OIL	AND NAT	TURAL GA	\S	_					
Operator							Well API No.					20 015 04000		
Strata Productio					30	0-015-2	4209							
P. 0. Box 1030,	Roswell	New 1	Mexi	ico	882	02-1030								
Reason(s) for Filing (Check proper box)	KOSHCII	, IICH 1	icx i		002		r (Please expla	in)	`				\exists	
New Well		Change in												
Recompletion \square	Oil												1	
Change in Operator	Casinghead	Gas	Conde	en sa k	<u>. L</u>				······					
If change of operator give name and address of previous operator									· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL	AND LEA	SE												
Lease Name Lee Federal		Well No. Pool Name, Including Burton Flat					ng Formation K t Morrow X			Lease ederal er/Fac		Lease No. NM-17103		
Location Unit Letter	. 321	0	Feet I	From	The S	outh Line	and 660)	F∝	t From The	West	Line		
Section 25 Townsh					8 Eas		ирм,	Edd				County		
	· · · · · · · · · · · · · · · · · · ·													
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil							RAL GAS Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casin			or Dr	ry Ga	• X		e address to wi						7400	
GPM Gas Corporat		Sec.	Twp.		Rge.	is gas actually	laza Off	<u>ice</u>	When '		resviii	e, un	<u>74</u> 00	
If well produces oil or liquids, give location of tanks.	Unit	25	1 203		28E		res	i	************		2/10/92			
If this production is commingled with that	from any oth	er lease or												
IV. COMPLETION DATA								····			1	- · ·	 -	
Designate Type of Completion	ı - (X)	Oil Well		Gas	Well	New Weil	Workover	De	epen 	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations						<u>t</u>	Depth Casing Shoe						\dashv	
													_	
		TUBING, CASING AND					DEPTH SET			SACKS CEMENT				
HOLE SIZE	- CA	CASING & TUBING SIZE					<i>DEF 111 GE1</i>							
													\dashv	
V. TEST DATA AND REQUE	ST FOR	ATTOW	ARL	F		<u> </u>				L				
OIL WELL (Test must be after	recovery of t	otal volume	of loa	nd oil	and must	t be equal to or	exceed top all	lowable	for this	depth or be	for full 24 ho	ners.)		
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pr	Tubing Pressure					Casing Pressure				Choke Size			
	O'I BUL				Water - Bbls.				Gas- MCF					
Actual Prod. During Test	Oil - Bbis	Oil - Bbls.					THE DOTA							
GAS WELL														
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFI	CATEO	F COM	PI I	AN(CE.	-\[<u> </u>		O.:		
I hereby certify that the rules and reg	gulations of th	e Oil Conse	ervatio	n.			OIL CO	NSE	:HV	ATION	וטוטוט	UN		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						FEB 1 0 1993								
15 true and complete to the best of m) MIOMICORE	man venter.				Dat	e Approv	ed -						
(arol (). X	Jaca	نہ				ريو		r)BIC+	NIME OLO	KIPPS PS/			
Signature Carol J. Garcia, Production Supervisor						By ORIGINAL SIGNED BY MIKE WILLIAMS								
Printed Name			Tid	le		Title	3				<u> </u>	T 17		
2/1/93		505-62	2-1										. =	
Date		14	pr.tot	~ 1 TO	••	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.