Form 3160-5 (JUNE 1990)

14. I hereby certify that the foregoing is true and correct

(This space for Federoria

Conditions of approval, if any:

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND AMANGEMENT

NM OIL CONS COMMISSION

Drawer DD

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Budget Bureau No. 1004-0135 **BUREAU OF LAND AMANGEMENT** Expires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-17103 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Gas Well X Well Other 8. Well Name and No. 2. Name of Operator Lee Federal #1 STRATA PRODUCTION COMPANY 9. API Well No. P.O. Box 1030 3. Address and Telephone No. 30-015-24209 Roswell, New Mexico 88202-1030 505-622-1127 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Burton Flat Morrow (Prorated Gas) 2310' FSL & 660' FWL 11. County or Parish, State Section 25-20S-28E Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection OTHER Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Strata Production Company requests approval to workover said well to complete the Atoka zone as set out below: 1. MIRU completion unit. Pump 40 bbls 2% KCL. ND wellhead. NU BOP. Unseat packer. POH with 2 3/8" tubing. 2. Perforate 25 holes at 11004' to 11010' (4 spf). 3. Flow back and test. 4. Place well back on production. RECEIVED AUG 2 9 1995 OIL CON. DIV.

Title

Title

DIST. 2

8/4/95

Date

Production Records Manager

PETROLEUM ENGINEER