

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Alamosa, NM 88210

2/51

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen for oil or gas. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other ☐ **OCT 1 1982**
2. NAME OF OPERATOR
Perry R. Bass
3. ADDRESS OF OPERATOR
P. O. Box 2760 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 660' FNL 1980' FEL Unit Letter B
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

9-5/8" csg.

RECEIVED
SEP 20 1982

5. LEASE
NM 01148
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Big Eddy Unit
8. FARM OR LEASE NAME
Big Eddy Unit
9. WELL NO.
95
10. FIELD OR WILDCAT NAME
Eddy Undesignated, Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T21S, R28E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3161 GL

30-015-24210

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Describe in detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 2700'. 8-29-82.

Ran 69 jts 9-5/8" 36# K-55 csg. Set @ 2660' and could not circulate cement. Will cement through 1" pipe in 13-3/8" and 9-5/8" csg. annulus. Western cement annulus in 6 stages: 5 of 6 stages contained 1200 sx Pacesetter Lite with 8# salt, 1/4# Celloseal and 5# Gilsonite per stage.

4th stage was 300 sx Class "C" with 5# Gilsonite and 1/4# Flocele, with 2% CaCl₂. Circulated out 10 sx.

Waited on cement total of 18-1/2 hrs.

Test 30P to 2000#, OK. Test csg. to 1500#, OK.

McCullough 2 perfs @ 2510'. Set retainer at 2446'. Squeezed perfs with 83 (over) Subsurface Safety Valve: Manu. and Type N/A Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. E. Nix Jr.* TITLE Sr. Prod. Clerk DATE 9-16-82

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SCD.) DAVID R. GLASS
CONDITIONS OF APPROVAL OF ANY

OCT 8 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10 hrs. WOC. Pressure
sx Class "C" with 2% CaCl₂ and 1/4# Celloseal with 2500# pressure. Reversed out 34 sks. 10 hrs. WOC. Pressure
csg. to 2000#, OK. 9-3-82.

Drilled cement retainer and 83' cement, drilled float collar and float shoe.
Drilling 8-3/4" hole.