

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

OIL COM. (See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

NM 01148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

Eddy Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR ARRA

Sec. 33, T21S, R28E

12. COUNTY OR
PARISH
Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 2760 Midland, Texas 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL 1980' FEL Unit Letter B

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-23-82

16. DATE T.D. REACHED

10-16-82

17. DATE COMPL. (Ready to prod.)

1-18-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3161' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,450

21. PLUG, BACK T.D., MD & TVD

11,337'

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,298' - 11,304' Atoka

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-CNS-DLL-MSFL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	500sx C1"C" w/add circ100sx	None
9-5/8"	36#	2660'	12-1/4"	1200sx PS Lite 300sx C1"C"	None
7"	23# & 26#	11570'	8-3/4"	550sx Class "H" w/add	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKN CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	11342	12450'	200sx C1"H"	-----	2-3/8"	11075'	11075'

31. PERFORATION RECORD (Interval, size and number) 3-1/8" csg.

gun 0° phase JRC SSB-II charges 11,865, 11,868,
11,944, 11,960, 11,961, 11,963, 11,965, 11,968,
11,972, 12,036, 12,039, 12,042, 12,045, 12,050,
12,053, 12,056, 12,059
Total OF (17 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,865'-12,059'	3350 gl. 7 1/2" Acid & 32 Ball Slrs.
11,865'-12,059'	12000 gl. 3% MS gelled acid & 12000#
-----	100 mesh & 25000# 20/40 mesh sand
Plugged all above perfs.	50 sx C1. "H" w/ add

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
WOPL		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-18-83	8 hrs	Vars.	→	2	345	-0-	172,500	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
3894	Packer	ACCEPTED FOR RECORD	6	1035	-0-	49°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

(ORIG. SGD.) DAVID R. GLASS

AOF 1852

TEST WITNESSED BY

Davis Services, Inc.

35. LIST OF ATTACHMENTS

2 ea. above logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. Hutchins

TITLE

Senior Production Clerk

DATE

1-31-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Plug @ 11,790'

31. Perforation Record
1-9/16" SSB-II tbg. gun 11,298'-11,304'
w/4 JSPF Total (25) shots

32. Depth Interval
11,298'-11,304'

Acid Shot
Amount & Kind of Material Used
None

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVALS TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	11,298'	11,304'	NO DST'S NO CORES	Bone Springs	5920'	5920'
Morrow	11,865'	12,059'	Sand & Limestone Sand & Limestone, Small amount of Shale	Wolfcamp	9578'	9578'
				Strawn	10780'	10780'
				Atoka	11183'	11183'
				Morrow Lime	11644'	11644'
				Middle Morrow	11938'	11938'
				Lower Morrow	12200'	12200'

WELL NAME AND NUMBER 1. J #7 Big Eddy Unit #95

LOCATION 660' FNL & 1980' FEL Section ##, T21S, R28E Eddy County
(Give Unit, Section, Township and Range)

OPERATOR Bass Enterprises ✓

DRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 405	1-3/4 3,603	1 1/2 11,058
1/4 665	1 1/4 4,008	2 1/4 11,863
3/4 1,001	1 1/4 4,537	3 12,110
3/4 1,301	3/4 5,064	2 12,289
2 1/4 1,637	3/4 5,508	
3 1/2 1,940	3/4 5,995	
5 2,032	1-3/4 6,521	
4-3/4 2,093	1-3/4 6,613	
5 1/2 2,152 ✓	2 1/4 7,111	
4 2,213	1/4 7,360	
3 1/2 2,276	2 7,853	
3 2,358	1-3/4 8,351	
3 1/4 2,459	1-3/4 8,909	
2 1/4 2,551	1-3/4 9,400	
2 3,108	1 10,463	

RECEIVED

FEB 2 1983

O. C. D.

ARTISTO OFFICE

Drilling Contractor McVay Drilling Company

By: Jan H. J.

Subscribed and sworn to before me this 26th day of October, 1982

H. C. Courtwright
Notary Public

My Commision Expires January 2, 1984

S. A. County New Mexico