

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

EXXON CORPORATION

Address
P O Box 1600, Midland, TX 79702

Reason(s) for listing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Yates Federal C	Well No. 19	Pool Name, including Formation Burton Flat	Kind of Lease State, Federal or Fee	Lease No. NM-01119
Location Unit Letter 5 : 1949 Feet From The North Line and 660 Feet From The West Line of Section 4 Township 21S Range 27E, NMTL, Eddy County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.	P. O. Box 1320, Hobbs, NM 82241	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Trp.	Rge.
	Is gas actually connected? Yes	
	When 8-22-83	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well	Other
		X	X					
Date Spudded 11-22-82	Date Compl. Ready to Prod. 5-14-83	Total Depth 11650	F.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.) 3198' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10856	Tubing Depth 10790'					
Perforations 10856-11284 and 11442-11494			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	622	1430 sx C1C					
12 1/4	9 5/8	3018	500 sx Lite; 200 sx C1C					
8 3/4	5 1/2	11650	1300 sx Lite; 210 sx C1C					

4. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed ten barrels for this depth or be for full 24 hours)

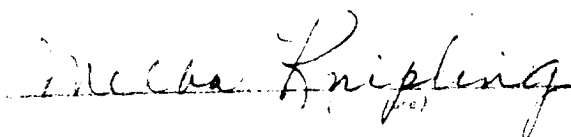
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1200	Length of Test 1 hr	Oil, Condensate/MCF	Gravity of Condensate
Tubing tested (flow, back pr.) Multipoint & 1 pt. back pressure	Tubing pressure (psia-in.) 2126 DWT	Casing pressure (psia-in.) PKR	Choke Size 9.5/64"

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



UNIT HEAD

August 26, 1983

OIL CONSERVATION DIVISION
OCT 30 1987

APPROVED

Original Signed By
Mike Williams
Oil & Gas Inspector

This form is to be filed in compliance with N.M.A.C. 10.1.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of this well's production data in accordance with N.M.A.C. 10.1.1.

This form must be filled out completely for all wells, including existing wells.

This form must be filled out for all wells, including existing wells, and must be filed in the appropriate file.