

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

NFO Permit No. _____
(For Division Use Only)

RECEIVED

A. Applicant, Exxon Company, U.S.A.
whose address is P. O. Box 1600-ML14, Midland, TX 79702-1600 MAY 17 1995
hereby requests an exception to Rule 306 for 8 hours OIL CON. DIV.
Flaring will begin upon approval of this application. DIST. 2
19, for the following described tank battery (or LACT):

Name of Lease Yates C Federal #19 Name of Pool Burton Flat Morrow
Location of Battery: Unit Letter _____ Section 4 Township 21S Range 27E
Number of wells producing into battery 1

B. Based upon oil production of _____ barrels per day, the estimated volume
of gas to be flared is 234 MCF; Value Midcon - \$1.48 mcf per day

C. Name and location of the nearest gas gathering facility:
GPM = 2 mi. from T/B = Sec. 9, 21S, 27E. Cost to Connect: \$7,000
Midcon = 18 mi. from T/B = Sec. 17, 18S, 27E. Cost to Connect: \$75,000
D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons:

As discussed between Bill Duncan and Tim Gum on 5/12/95, Exxon requests permission to flare gas for 8 hours to obtain an accurate test of water content in the gas flowstream. This data is necessary for gas sales contract negotiation. Field operations will simulate a 35 psi gas sales line by setting the separator at an appropriate pressure. The well will be flowed for a few hours until stabilized, and the sample will be taken.

F. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. Magness
(Signature)

Staff Office Assistant
(Title)

May 16, 1995 715-688-6182
(Date)

Approved Until 8-1-95

NEW MEXICO OIL CONSERVATION DIVISION

By ORIGINAL SIGNED BY TIM GUM
DISTRICT SUPERVISOR

Title _____

Date MAY 19 1995