

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☒ gas well ☐ other ☐

JAN 14 1983

2. NAME OF OPERATOR

Exxon Corporation

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660/N 660/E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

Wt. A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

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5. LEASE

NM - 01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal "C"

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Undesignated
Burton Flat Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-20-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3235'

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 17 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole at 7:15 p.m. 12-1-82. Drilled 12 1/4" hole to 625'.
Ran 14 jts 8 5/8" 24#, K-55 csg, set at 618'. Cmt w/250 sx CL C, Wt. 14.8,
2% CaCl, tailed w/150 sx Cl C, wt. 14.8, 2% CaCl, Plug down at 10:50 a.m.
12-3-82. Cmt did not come to surface.
Ran 1" pipe outside 8 5/8" csg, TOC 231'.
Cmt to surface w/400 sx Cl C, 3% CaCH. - Circ 3 bbls to surface but cmt
fell back 61', 5:00 p.m. 12-3-82. WOC
Tested 8 5/8" csg at 1:30 a.m. 12-6-82 w/1250 # - held OK
Drill plug at 10:00 a.m. 12-6-82.
Drilling

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. H. Lawrence

TITLE

Sr. Administrator

DATE

December 8, 1982

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

JAN 19 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side