STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTME DISTRIBUTION BARTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER OIL U GAS	· · · · · · · ·		PCEIVED							
ENERGY AND MINERALS DEPARTME		JAN 07 1983								
DIST MIGUTION SANTA FY FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL F	INT OLL CONCEPT									
PILE U.S.G.S. LAND OFFICE TRANSPORTER OIL V		OIL CONSERVATION DIVISION P. O. BOX 2088 ARTESIA, OFFICE								
TRANSPORTER OIL	SANTA FE, N	EW MEXICO 87501								
	REQUEST	FOR ALLOWABLE								
I. PROBATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (GAS							
Address	CRPERATION									
BOX 1600, Reeson(s) for filing (Check prope	MIDLHNO, TOXAS 19	102								
New Well	Change in Transporter of:	REQUEST	"ISOO BOL TESTING							
Change in Ownership		densate ALLTUABL	E PERF. 2574 - 2918							
If change of ownership give na and address of previous owner			1035140TS							
I. DESCRIPTION OF WELL A	ND LEASE									
VATES FEDERA	L'U' 4 Und. Purton	~ 1 10 h	i Loase NNI-CIII9 Loase							
Unit Letter ;	660 For From The NORTH	Line and GGC Free	From The ENST							
Line of Section 3 (Township 20.5 Range	29-E , NMPM,	EDDV co							
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL									
Name of Authorized Transporter o PERMAIN COR		2.0	approved copy of this form is to be sent)							
Name of Authorized Transporter of		Address (Give address to which	CIL STON, TEXHS 7976 approved capy of this form is to be sened							
	Unit , Sec. Twp. Rge.	ELARE Is gas actually connected?								
If well produces oil or liquids, give location of tanks.	H 30 20 2.		l When							
Designate Type of Compl Date Spudded	etion - (X)	New Well Workover Deep Total Depth	Plug Back Same Res*v. Diff. R							
Elevenions (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth							
Perforations		<u></u>	Depth Casing Shoe							
		D CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT							
V. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of loa lepth or be for full 24 hours)	d oil and must be equal to or exceed top a							
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, 4	as lift, etc.)							
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size							
Actual Prod. During Test	011-Bbis.	Water - Bbla.	Gas • MCF							
·	Length of Test	Bbis, Condensette/MMCF								
GAS WELL			Gravity of Condensate							
Actual Prod. Test-MCF/D	Tubing Pressure (share (-)	Casing Pressure (Shut-in)	Choke Size							
Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.)	Tubing Pressure (Shat-in)									
Actual Prod. Test-MCF/D		OIL CONSER	VATION DIVISION							
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and	NCE d regulations of the Oil Conservation	APPROVED	1/17, 19 53							
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Separate	Forms	C-104	must	be	filed	for	esch	pool	in	നപ