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	STATE OF NEW MEXICO			TER TER THE TER THE TER THE THE THE THE TER TH
ENER	GY AND MINERALS DEPARTMENT	OUL CONSERV	ATION DIVISION	Revised 10-1-78
-			OX 2088	
less.	SANTA FE	SANTA FE, NE	W MEXICO 87501 A	UG 1 5 <b>1983</b>
				O. C. D.
- F			OR ALLOWABLE	TESIA, OFFICE
-	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	1. PROMATION OFFICE			
7	Address			
	Resson(s) for filing (Check proper box)			
1	Now Well ABD ABD Transporter of: PHILLIPS STARTED TAKING			
1	lecompletion	ali Dry C		
	Thange in Ownership	Casingheal Gas 🖄 Cond	ensate	
	If change of ownership give name and address of previous owner			
	ESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including	Formation Kind of Lea	Leme N
	VATES "FEDERAL Y AUALON DELAWARE - SIME, Foderal or For NAY-0119			
٤	Lecetion			
	Unit Letter A : 660 Feet From The AlaRTH Line and 660 Feet From The EAST			
	Line of Section 31 To	waship 205 Range	28E , NMPM, ED	DIC Count
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil Contensate Address (Give address to which approved copy of this form is to be sent)			
	THE PERMIAN CORPERIMENT (Ets 9/1/87) P.O. BOX 1183 140 WSTON 1EXAS 77001 Name at Authorized Transporter at Casinghead Gas a ar Dry Gas Address (Give address to which approved copy of this form is to be se			
	H, LLIPS PETROLEL	Unit Sec. Twp. Rge.	4001 PENBROOK ST	DDESSA TEXAS
	well produces oil or liquids, we location of tanks.	C 31 20 28	VES	8-12-83
	If this production is commingled with that from any other lease or pool, give commingling order number:			
<b>IV</b> . <u>C</u>	OMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill. Ret
	Designate Type of Completic			
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
E	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Тор ОЦ/Gas Pary	Tubing Depth
P	Perforations Depth Casing Shoe			Depth Casing Shoe
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	I. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)			
Date First New Oll Run To Tanks Date of Tees. Producing Method (Flow, pump, gas lift, etc.)				(t, etc.)
	ngth of Test	Tubing Pressure	Casing Pressure	Choixe Size
	-		·	D. J. Mark
Ac	tual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF T T
I		l	1	1 (16, y w)
	GAS WELL			
Ac	tual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Te	eting Method (pitot, back pr.)	Tubing Pressure ( Shut-ia )	Casing Pressure (Shut-in)	Choke Size
VI. CE	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVED AUG 1 5 1983 19	
Divi			BYOriginal Signed By	
			Lesile A. Clements	
			TITLE Supervisor District    This form is to be filed in compliance with RULE 1104.	
			Into form is to be filed in compliance with RULE 1904. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	<u>SR. AD MIN</u> (Title) <u>8-1(-83</u> (Pare)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	8-11-83		Fill out only Sections I. II. III, and VI for changes of owne	
	(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip	

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