

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form 5-104
Revised 10-1-78

JUN 22 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	☒
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
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PRODUCTION OFFICE	

Operator
Exxon Corporation ✓

Address

Post Office Box 1600, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/27/83
UNLESS AN EXCEPTION TO RULE 304
IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Formation, Including Formation	Kind of Lease	Lease No.
Yates Federal "C"	5	Avon (Delaware)	Federal or	NM-01119
Location				
Unit Letter	660	Feet From The North	and 660	Feet From The West
Line of Section	31	Township	20S	Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	Post Office Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	31	20S	28E	Flare	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/18/82	5/25/83	4,710'						
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
KB-3285; GL-3272' 3275'	Delaware	3,494'	4,656'					
Perforations			Depth Casing Shoe					
3494-3676			4,704'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	627	1,300
7 7/8"	5 1/2"	4,704	750
	2 7/8"	4,656	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all.
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/25/83	6-8-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24.0			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	36	272	46

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Harper
(Signature)

Unit Head

6-17-83
(Date)

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 29 1983

Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All forms of this form must be filled out completely for all wells on this lease.

Fill out Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

This form must be filled for each pool in multi-