

OIL CONSERVATION DIVISION

P. O. BOX 2088

MAY 27 1983

SANTA FE, NEW MEXICO 87501

O. C. D.

REQUEST FOR ALLOWABLE ARTESIA, OFFICE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Operator

Exxon Corporation

Address

P. O. 1600, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/12/83
UNLESS AN EXCEPTION TO
IS OBTAINEDIf change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Yates Federal C	7	Avalon (Delaware)	State Federal or Fee	NM-01119
Location				
Unit Letter	G	1980 Feet From The	North Line and	1980 Feet From The
Line of Section	31	Township	20S	Range
			28E	NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P. O. Box 1183, Houston, TX 77521	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	31
		Twp.
		20S
		Rge.
		28E
Is gas actually connected?	When	
Flare		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-2-83	12-30-82		4700'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
KB-3248; GL-3234'	Delaware Sand		3448'		3405'			
Perforations					Depth Casing Shoe			
3448-3650' w/182 shots								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		618'		400			
7 7/8"	5 1/2"		4693'		1215			
	2 7/8"		3405					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-30-82	5-17-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24.0 hours	98#		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	121	233	93

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael Knippling
(Signature)

Unit Head

(Title)

May 25, 1983

(Date)

OIL CONSERVATION DIVISION

JUN 15 1983

APPROVED _____, 19

BY Leslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 11.04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of committee.

Separate Form C-104 must be filed for each pool in multi-completed wells.