

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal C

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Avalon (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 1 - '89

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Exxon Corporation / Attn: Permits Supervisor

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3234' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Exxon proposes to add pay in the middle and upper Cherry Canyon formations, acidize and frac w/ Nitrogen foam.

MIRU WSU, NU BOPs and clean out to PBTD @ 4624'.

Set RBP @ 3400+-, Perf. 3105-3113 (Middle Cherry Canyon), acidize w/ 500 gal of 7 1/2% HCL. Swab, if productive this interval will be foam frac'd.

Depending on the results obtained above, the Upper Cherry Canyon 2574-2755 may be perfed. and stimulated.

Verbal permission to begin this work was obtained from Shannon Shaw 10-11-89

RECEIVED
OCT 19 10 31 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen Johnson

TITLE Administrative Specialist

DATE 10-22-89

(This space for General or State office use)

Orig. Signed by Adam Schuch

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 10-30-89

*See Instructions on Reverse Side