

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 18 '90

O. C. D.  
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal C

9. WELL NO.

7

10. FIELD AND POOL, OR WELD

Avalon (Delaware)

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T20S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Exxon Corporation Attn: Permits Supervisor

3. ADDRESS OF OPERATOR

P.O. Box 1600, Midland TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 1980' FEL of Sec. 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3234 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

10-13-89 Perf: 3105-3113, acidize w/ 500 gal of 7.5% HCL.  
10-17 Frac middle cherry canyon w/13000 gal of N2 foam and 20000# of 20/40 sand.  
10-23 Set cmt retainer @ 3035 and sqz'd w/ 175 sx CLC.  
10-24 Drill out cmt retainer and cmt to 3350.  
10-26 Perf: 2574-2755, acidized w/ 2500 gal of 7.5% HCL.  
11-9 Acidize w/ 3150 gal of 7.5% HCL.  
11-17 Frac w/ 47500 gal of N2 foam and 65500 # of 12/20 sand.  
11-25 2 7/8 tbg @ 3552 (SN).  
11-26 RIH w/ 2 1/2 x 2 x 24' rod pump.  
11-30-89 FRW, 24 hour pump test 42 BO, 420 BW, 42 KCF.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Johnson (915) 688-7548

TITLE

Administrative Specialist

DATE

12-20-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side