

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2082, Santa Fe, NM 87504-2082

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Exxon Corp. P. O. Box 1600 Midland, TX 79702 Attn: S. Q. Nunez, ML 14		OGRID Number 007673
API Number 30-015-24335	Pool Name Avalon Delaware	Reason for Filing Code AG effective 06/01/96
Property Code 17612	Property Name Avalon Delaware Unit	Pool Code 03715
		Well Number 530

II. Surface Location

UL or lot no. 6	Section 31	Township 20S	Range 28E	Lot/Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West line East	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Box 159 Artesia, NM 88211	0955110	O	C-31-20S-28E Avalon Delaware Unit CTB #1
009171	GPM Gas Corp. 4001 Pembroke Odessa, TX 79762	0955130	G	Same as Oil
153135	Pan Energy Field Services P. O. Box 5493 Denver, CO 80217	0955130	G	Same as Oil

RECEIVED

OCT - 3 1996

IV. Produced Water

POD 0955150	Same as Oil	POD ULSTR Location and Description OIL CON. DIV. DIST. 2
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Test Pressure	Cap. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Selena Nunez
Printed name: Selena Q. Nunez
Title: Sr. Office Assistant
Date: 10/1/96 Phone: (915) 688-7899

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title:
Approval Date: OCT 07 1996

If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

RT Request for test allowable (include volume requested)
CG Change gas transporter
AG Add gas transporter
CO Change oil/condensate transporter
AO Add oil/condensate transporter
CH Change of Operator
RC Recommendation
NW New Well

The API number of the well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the 'UL' or lot no. box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
J Joe
N Nevada
U Use Mountain Use
I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift
F Flowing

MODA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by the transporter. If this is a new well or recompletion and the transporter has no number the district office will assign a number and write it here.

Product code from the following table:

O Gas
Q Oil

22.

The ULSR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD Water Tank", etc.)

23.

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

24.

The ULSR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25.

MODA/YR drilling commenced

26.

MODA/YR this completion was ready to produce

27.

Total vertical depth of the well

28.

Plugback vertical depth

29.

Top and bottom perforation in this completion or casing shoe and TD if openhole

30.

Inside diameter of the well bore

31.

Outside diameter of the casing and tubing

32.

Depth of casing and tubing. If a casing liner show top and bottom.

33.

Number of sacks of cement used per casing string

34.

The following test data is for an oil well it must be recovered. Conducted only after the total volume of lost oil is recovered.

35.

MODA/YR that new oil was first produced

36.

MODA/YR that gas was first produced into a pipeline

37.

Length in hours of the test

38.

Flowing tubing pressure - oil wells

39.

Flowing casing pressure - oil wells

40.

Shut-in casing pressure - gas wells

41.

Diameter of the choke used in the test

42.

Barrels of oil produced during the test

43.

Barrels of water produced during the test

44.

MCF of gas produced during the test

45.

Gas well calculated absolute open flow in MCF/D

46.

The method used to test the well:

47.

The signature, printed name, and date of the person authorized to make this report. The date this report was signed by that person

The previous operator's name, the signature, printed name, and date of the previous operator. The date this report was signed by that person

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this completion