

District 1
PO Box 1900, Hobbs, NM 88241-1900

District II
PO Drawer DD, Arizona, NM 88211-9719

District III
1000 Rio Grande Rd., Aztec, NM 87410

District IV
PO Box 2082, Santa Fe, NM 87504-2082

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702-1600 Attn: Don Bates		Operator Name and Address 	OGRID Number 007673
		Reason for Filing Code Unitization eff. 10-1-95 Change Prop. Name & Well No.	
API Number 30-015 - 24336	Pool Name Avalon Delaware	Pool Code 03715	
Property Code 17612	Property Name Avalon (Delaware) Unit	Well Number 2744.525	

II. ¹⁰ Surface Location

U or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	31	20s	28E	-	2180	NORTH	660	WEST	EDDY

11 Bottom Hole Location

UL or Int. no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Les Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

1. Transporter OGRID	2. Transporter Name and Address	3. POD	4. O/G	5. POD ULSTER Location and Description
018053	Pride Pipeline Co. P.O. Box 2436 Abilene, TX 79604	0955110	0	A-31-205-38E Notes & Serial 1/18 "S"
009171	GPM Gas Corp. 4001 Pembroke Odessa, TX 79762	0955130	6	Same as oil ↑ MARION (DELAWARE) UNIT GENERAL T-12

RECEIVED

OCT 13 1995

IV. Produced Water

² POB 0955150	²⁴ POB ULSTR Location and Description <i>Same as ul</i>	OIL CON. DIV.
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V. Well Completion Data

" Spud Date	" Ready Date	" TD	" FBTD	" Production
" Hole Size	" Casing & Tubing Size	" Depth Set	" Seals-Off	
			Port ID-3	
* Well was formerly:	YATES - C - FEDERAL #3			ID-20-95
			why well name	
	Port ID-3 2-9-96			

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
" Chain Size	" Oil	" Water	" Gas -	" AOF	" Test Method

"I hereby certify that the rules of the Old Conservation Division have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

Significance

President: Don J. Bates

Title Regulatory Specialist

Date: 10/05/95

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL FILED IN 157-1077
DISTRICT ATTORNEY

Tide	Time	Height
Low	06:00	0.5
High	12:00	1.5
Low	18:00	0.5
High	24:00	1.5

ARMED DATE:

~~OCT 18 1995~~

* If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Unusual Situations

Printed Name _____

Date -

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.
3. Reason for filing code from the following table:
NW New Well
RC Recommission
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume
requested)
If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a
gas transporter
15. The permit number from the District approved C-129 for
this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this
completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recommission and this POD has no number the district
office will assign a number and write it here.
21. Product code from the following table:
O Oil
G Gas

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved
from this property. If this is a new well or recommission and
this POD has no number the district office will assign a
number and write it here.
 24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing
snob and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and
bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCFD
 45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
 46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report
 47. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous completion no longer
operates this completion, and the date this report was
signed by that person

