

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

FEB 14 1983

2. NAME OF OPERATOR  
Exxon Corporation

O. C. D.

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL and 560' FEL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Set casing

SUBSEQUENT REPORT OF:

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RECEIVED

FEB 8 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-30-82 MIRU. Spud 11" hole @ 4:00 a.m.

12-31-82 Set 8 5/8", 24#, K-55 csg @ 617' w/300 sx Lite and 150 sx C1 C.  
Cmt. circ. Tested to 2000 psi.

1- 8-83 Drld to 4712' TD.

1-10-83 Set 5 1/2", 14#, K-55 csg @ 4713' w/905 sx C1 C.

1-11-83 FRR. Csg. not perforated. Will test csg upon completion of reservoir evaluation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knipping TITLE Unit Head DATE February 2, 1983

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF

APPROVAL FEB 11 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side