

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side.)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates "C" Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILD

Avalon Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T20S, R28E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Exxon Corporation

Attn: Permits Supervisor

3. ADDRESS OF OPERATOR

P.O. Box 1600, Midland TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

O.C.D.  
ARTESIA OFFICE

Unit H, 1980 FNL & 560 FEL of Sec.

14. PERMIT NO.

30-015-24337

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3240 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Exxon intends to add pay in the Upper Cherry Canyon and stimulate the captioned well.  
NU BOPs and test.  
Perforate 2538' - 2788', 74 shots total.  
Perfs will be acidized with 3500 gal of 15% HCL.  
A Nitrogen foam frac may be performed depending on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Johnson

TITLE

Administrative Specialist

DATE

11-20-89

(This space for Federal or State office use)

APPROVED BY

Eng. Sig. as by Adam Salameh

TITLE

PETROLEUM ENGINEER

DATE

1-21-90

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side