

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

NOV 18 1996

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P.O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL
Section 25-20S-28E

NM-17103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM061P35-84C445

8. Well Name and No.

Lee Federal Com #2

9. API Well No.

30-015-24349

10. Field and Pool, or Exploratory Area

Burton Flat Atoka (Gas)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Strata Production Company requests approval to recomplete said well in the Delaware formation as set out below:

1. MIRU completion unit. ND wellhead. NU BOP. Unseat packers. TOH with 2 3/8" tubing.
2. Set CIBP at 11275'. Dump 35' of cement on top. Set CIBP at 10700'. Dump 35' of cement on top.
3. Set 100' cement plug at 8994' with 25 sacks Class "H" cement.
4. Set 100' cement plug at 5518' with 25 sacks Class "H" cement.
5. Cut casing at free-point. Pull and lay down 7" casing. Set 100' cement plug with 50 sacks Class "H" cement half in and half out of casing stub.
6. Run RST log from 3300' to 3000'. Evaluate.
7. Perforate 8 .42 holes from 3123'-3130'. Acidize with 1500 gallons 7 1/2% NEFE acid. Flow back and swab test.
8. TOH with tools. TIH with production string. Place well on production.

14. I hereby certify that the foregoing is true and correct

Signed Coral Garcia

Title Production Records Manager

Date 11/11/96

(This space for Federal or State office use)

Approved (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date 11/14/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side