

NM OIL CONS. COMMISSION
Drawer DD
ARTESIA, NEW MEXICO 88010
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

C/D/H

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Drilling Well
2. NAME OF OPERATOR
Liberty Oil & Gas ✓
3. ADDRESS OF OPERATOR 77380 Tx.
1776 Woodstead Ct., Suite 200, The Woodlands
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' N & E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | TEST WATER SHUT-OFF | FRACTURE TREAT | SHOOT OR ACIDIZE | REPAIR WELL | PULL OR ALTER CASING | MULTIPLE COMPLETE | CHANGE ZONES | ABANDON* |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
- Casing and Cement x
8 3/4" hole

5. LEASE
NM-17103
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lee Federal 'Com'
9. WELL NO.
2
O. C. D.
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Burton Flat-Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T20S, R28E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3240.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/18/83 Total Depth 11,660'

Ran 272 joints(11,660'), of 7", 29.0#, N-80 LT&C casing and set at 11,660'. Set DV tool at 6274'.

1st stage cement with 475 sx 35-65 lite poz, Class 'H' cement followed by 150 sx of Class 'H' cement.

2nd stage cement with 400 sx 35-65 lite poz, Class 'C' cement.

Full circulation throughout job. W.O.C. 18 hours. Pressure tested casing 1000 psi for 30 minutes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Agent DATE 3/15/83

(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

MAR 15 1983
MINERAL MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED
MAR 15 1983

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO