

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND AMANGEMENT

NM OIL CONS COMMISSION
Drawer DD

FORM APPROVED
Artesia, NM 88210
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-17103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lee Federal Com #2

9. API Well No.

30-015-24349

10. Field and Pool, or Exploratory Area

Burton Flat Morrow (Prorated Gas)

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Well Gas ☒ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. P.O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL

Section 25-20S-28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Strata Production Company requests approval to recomplete said well in the Bone Spring as set out below:

1. MIRU completion unit. ND wellhead. NU BOP. Unseat packers. POH with 2 3/8" tubing.
2. Set CIBP at 11325'. Dump 35' of cement on top. Set CIBP at 10700'. Dump 35' of cement on top.
3. Run CBL and CEL from 9000' to 6000'. If necessary, squeeze from 8200' to 6300'.
4. Perforate 23 holes from 7496'-7568'. Acidize with 2000 gallons 7 1/2% NEFE acid. Flow back and swab test.
If necessary, frac with 52,000 gallons YF-130, 148,000# 16/30 Ottawa sand and 28,000# 16/30 Super DC sand.
Flow back and swab test.
5. Perforate 20 holes from 6678'-6740'. Acidize with 2000 gallons 7 1/2% NEFE acid. Flow back and swab test.
Frac with 73,000 gallons YF-130, 203,000# 16/30 Ottawa sand and 42,000# 16/30 Super DC sand.
Flow back and swab test.
6. TOH with tools. TIH with production tubing. Place well on production.

AUG 29 1995

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date 8/4/95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 8/25/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction or Revers Side