

(July 1989)

(Formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONTACT R ING

BLM Roswell District

OFFICE FOR NUMBER

N.M. Oil Cons. Division

Modified Form No.

OF COPIES REQUIRED

NM060-3160-3

811 S. 1st Street

3. LEASE DESIGNATION AND SERIAL NO.

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

 OIL ☒ GAS ☐ DRY ☐
 WELL WELL

b. TYPE OF COMPLETION:

 NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☒ OTHER ☐
 WELL OVER BACK RESVR

2. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

 P. O. BOX 1030
 ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

 At surface
 At top prod. interval reported below 1980' FNL & 1980' FEL
 At total depth

9a. API Well No.

30-015-24349

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/06/96

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

12/05/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3241' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11660'

21. PLUG BACK T.D., MD & TVD

5618'

22. IF MULTIPLE COMPL.,
HOW MANY *23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3123'-3226' Delaware

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		628'	17 1/2"	540 sacks	Circulated
9 5/8"		3227'	12 1/4"	1540 sacks	Circulated
7"		11660'	8 3/4"	1150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3407'	

31. PERFORATION RECORD

(Interval, size and number)

 5286'-5308' (15 .42 holes) Squeezed
 3210'-3226' (14 .42 holes)
 3123'-3130' (8 .42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5286'-5308'	1300 gal 7 1/2% acid; 17 tons CO2
3210'-3226'	1100 gal 7 1/2% acid; CO2; 6300# 16/30
3123'-3130'	1350 gal 7 1/2% acid

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)				WELL STATUS (Producing or shut-in)	
12/05/96		Pumping				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL – BBL.	GAS – MCF.	WATER – BBL.	GAS – OIL RATIO
12/26/96	24			6	35	140	5833/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 – HOUR RATE	OIL – BBL.	GAS – MCF.	WATER – BBL.	OIL GRAVITY – API (CORR)	
	45#		6	35	140	38.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Carol J. Garcia

TITLE

Production Records Manager

DATE

3/4/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1169'	1438'	Salt, Shale and Sand			
El Capitan	1438'	3090'	Anhydrite			
Delaware	3090'	5518'	Sand and Shale			
Bone Spring	5518'	8994'	Limestone and Sandstone			
Wolfcamp	8994'	10234'				
Strawn	10234'	10670'				
Atoka	10670'	11241'				
Morrow	11241'	11660'				