

FORM 10-1 (May 1983)

NM OIL CONS. CO. UNITED STATES
Drawer DEPARTMENT OF THE INTERIOR
Artesia, NM 88210 GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse)

FORM APPROVED
Budget Bureau No. 42-11425

30-015-24373

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

NM-01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal E

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesig. Burton Flat -
Delaware

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 31, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1980' S and 660' E
660' FEL and 1980' FEL of Section
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles North from Carlsbad

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660' drlg. line

16. NO. OF ACRES IN LEASE

2261.75

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1320' S to #14

19. PROPOSED DEPTH

4700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3218.6 GR

22. APPROX. DATE WORK WILL START*

February 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	40'	21 sx CIRCULATE
12 1/4"	8 5/8"	24.0#	600'	280 sx CIRCULATE
7 7/8"	5 1/2"	14.0#	4700'	1800 sx CIRCULATE

Gas is not dedicated to a purchaser.

DEC 22 1982
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Melba Knippling

TITLE

Unit Head

DATE

December 22, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

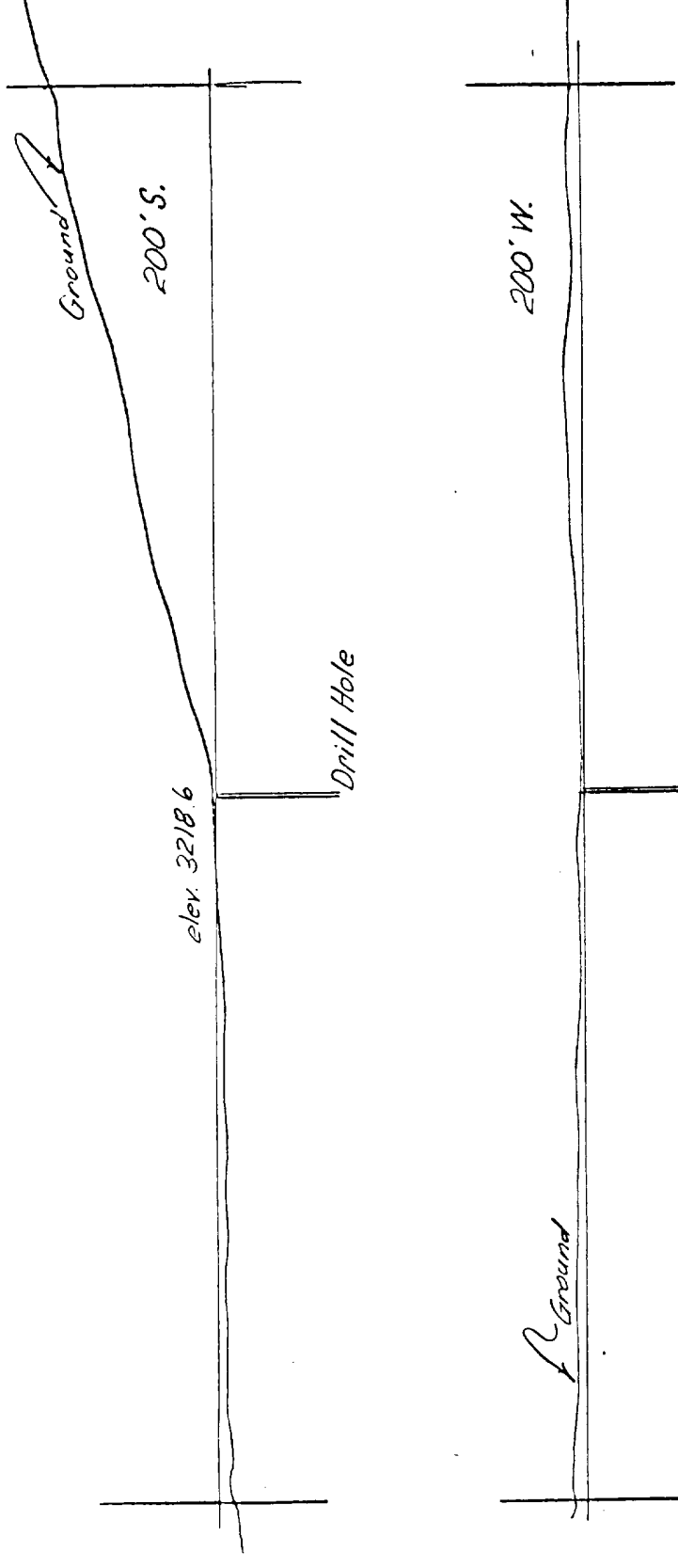
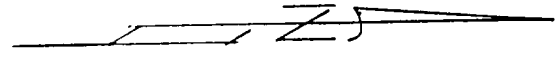
CONDITIONS OF APPROVAL

JAN 5 1983

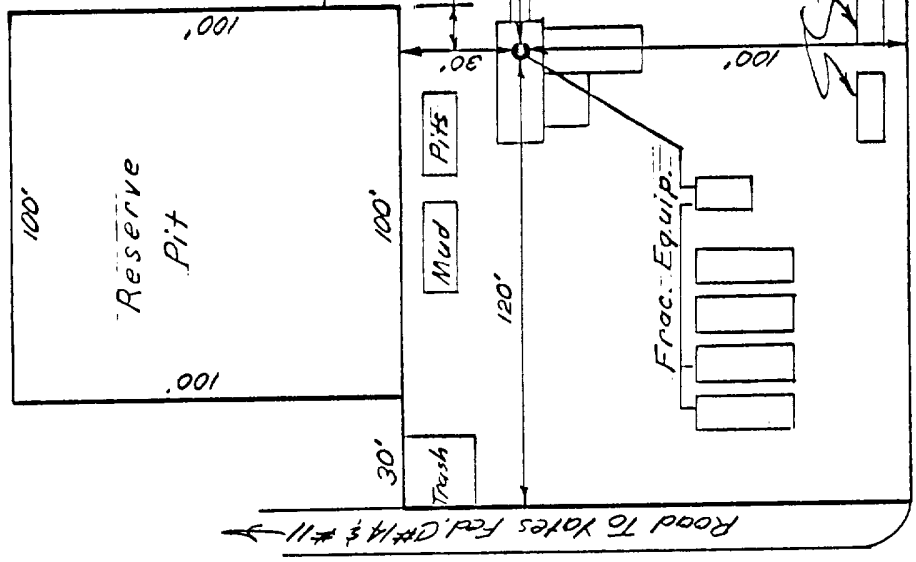
JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions On Reverse Side

Posted 1-14-83
1-14-83



200'S.
+79.1



Road To Yates Fed. GP #14 #11

200'E.
+0.8

CROSS SECTIONS
SCALE: 1" = 50' Hor.
1" = 10' Vert.

WELL SITE LAYOUT
SCALE: 1" = 50'

Y-DOOR WEST

EXHIBIT "B"

200' N.
+0.7

EXXON COMPANY, USA (a division of Exxon Corporation)		PRODUCTION DEPARTMENT	
YATES-FEDERAL "C" #12		FILE NO.	
NE 1/4 SE 1/4 SECTION 31, T20S, R28E		DATE 12/12/82	
BURTON FLAT EDDY CO., NEW MEXICO		JOB NO.	
DRAWN C.S. Smith		SCALE Shown	
ENGR. SECTION Civil		WB 7968-B	
CHECKED		APPROVED	

