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STATE OF NEW MEXICO BOY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
DISTRIBUTION P. O. DO		IOX 2088	RECEIVED BY
SANTA FE, NEW MEXICO 87501			
TAAND OFFICE REQUEST FOR ALLOWABLE		AUG 18 1983	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA, OFFICE	
Exxon Corporati	on		
P.O. Box 1600,	Midland, TX 79702		
Reason(s) for filing (Check proper New Well [X]	box) Change in Transporter of:	Other (Please explain)	
Recompletion			
Chonge in Ownership	Casinghead Gas Conc		
Change of ownership give nam nd address of previous owner_	e		······································
ESCRIPTION OF WELL AN	D LEASE	Formation Kind of Lea	Leane N
Yates <del>Federal</del> C Hard	<i>A</i> 1		ral or Fee NM-0111
Location Unit LetterI;		the and 1980 Feet From	n The South
			Count
		28E , NMPM, Eddy	
ESIGNATION OF TRANSPO Name of Authorized Transporter of	CII X Cr Condensate	TAS Address (Give address to which appr	roved copy of this form is to be sent;
Permian Corporation Permian (Eff. 9 / 1 / 8/)		P.O. Box 1183, Houston TX 77001 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗍 Phillips Petroleum Co.		4601 Penbrook St., Odes	sa. TX 79762
I well produces oil or liquids, nive location of tanks.	Unit Sec. Twp. Rge. 31 20S 28E		/hen 7-30-83
·	with that from any other lesse or poo		
COMPLETION DATA	Oti Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Res
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 6–24–83	7-30-83	5000	The Death
Clevations (DF, RKB, RT, GR, etc 3218.6'GR	Delaware	Top Oil/Ges Pay 2528	Tubing Depth 2437
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
2528-2634	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	<u> </u>	2495	850
11 7 7/8	5 1/2	4992	900
/ //0	2 7/8	2437	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	, TU-2
Date Fire: New Oil Run To Tenks 7-30-83	Date of Test 8-3-83	Producing Method (Flow, pump, gas Pumping	lift. etc.) Post - 2 - 8 3 9-2 - 4 BH
ength of Test	Tubing Pressure	Casing Pressure	Choke Size frint
24 hr. Actual Prod. During Test	181 Oil-Bhis.	Waler-Bbls.	Gas-MCF 47
400 bbls. fluid	<u>175</u>	. 225	4/
TAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teel-MCF/D			Choke Size
Testing Kethod (pitor, back pr.)	Tubing Processe (Shut-in)	Cosing Pressue (Shut-in)	
ERTIFICATE OF COMPLIA	ANCE		ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 3 0 1983	
		Original Signed By BYtestier A: Clements	
		TITLE Supervisor Distr	
		II This form is to be midd in	a compliance with MULL 110%.
melba Anepling		If this is a request for all	owable for a newly drilled or deeper panied by a tabulation of the deviat
Unit Head	i anuturen	- toots taken on the well in acc - All sections of this form n	nust he filled out completely for all
(Yiita)		ble on now and recompleted wells.	
August 15, 198	(Date)	- I wat many or pumber, or transfer	orter, or other such change of condid