

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702-1600 Attn: Marsha Wilson		OGRID Number 007673
		Reason for Filing Code CO Eff. 5/1/96
API Number 30-015 - 24373	Pool Name Avalon Delaware	Pool Code 03715
Property Code 17612	Property Name Avalon (Delaware) Unit	Well Number 548

I. ¹⁰ Surface Location

U/I or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	Cosary
I	31	20S	28E		1980	South	660	East	Eddy

11 Bottom Hole Location

UL or int no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Les Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211	0955110	0	C-31-20S-28E Avalon Delaware Unit CTB #1
009171	GPM Gas Corp. 4001 Pembroke Odessa, TX 79762	0955130	G	Same as oil.

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IV. Produced Water

* FOD 0955150	Same as oil.	* FOD ULSTR Location and Description	DIST. 2
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V. Well Completion Data

" Spud Date	" Ready Date	" TD	" FST	" Tolerances
" Hole Size	" Casing & Tubing Size	" Depth Set	" Seals/Gaskets	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Cap. Pressure
" Choke Size	" Oil	" Water	" Gas -	" AOF	" Test Method

" I hereby certify that the rules of the OH Conservation Division have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Douglas Wilson

Presented by: Marsha Wilson

Title: Staff Office Assistant

Date: 4-23-96 | Phone: (915) 688-7871

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Task	Time	Cost	Resources
1. Develop project charter	1 day	\$500	1 PM, 1 BA, 1 SA
2. Define project scope	2 days	\$1,000	1 PM, 1 BA, 1 SA
3. Create WBS	3 days	\$1,500	1 PM, 1 BA, 1 SA
4. Develop project schedule	4 days	\$2,000	1 PM, 1 BA, 1 SA
5. Identify risks	2 days	\$1,000	1 PM, 1 BA, 1 SA
6. Develop communication plan	1 day	\$500	1 PM, 1 BA, 1 SA
7. Obtain stakeholder approval	1 day	\$500	1 PM, 1 BA, 1 SA
8. Close project	1 day	\$500	1 PM, 1 BA, 1 SA

Approved Date: MAY 3 1996

* If this is a change of sponsor fill in the OCRIID number and name of the previous sponsor.

[illegible]

Printed Name: ..

110

Date -

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowables for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowables requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- 10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
- 13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- 15. The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- 17. MO/DA/YR of the expiration of C-129 approval for this completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- 20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells.
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells.
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test.
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person