

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.D.C.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	

1.

Operator
Exxon Corporation ✓
Address
P O Box 1600, Midland, TX 79702

JUL 25 1983

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

O. C. D.
ARTEGIA, OFFICE)If change of ownership give name
and address of previous ownerCASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/25/83
UNLESS AN EXCEPTION ~~IS~~ ^{FROM A}
IS OBTAINED.

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Yates Federal C <i>Fed.</i>	10	Avalon (Delaware)	State, Federal or Fee	NM-01119				
Location								
Unit Letter <i>K</i>	1980	Feet From The <i>South</i> Line and	1980	Feet From The <i>West</i> South				
Line of Section	31	Township	20S	Range	28E	NMPL	Eddy	Court

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P O Box 1183, Houston, TX 77521					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	31	20S	28E		Flare	

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Prod. Well
X	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
6-1-83	7-2-83	5000	4665				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3252' GR	Delaware	2548	2551				
Perforations			Depth Casing Shoe				
2548-2714'							

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	632	525 sx C1C
11	8 5/8	2525	550 sx BJ Lite; 300sx C1C
7 7/8	5 1/2	4988	700 sx Trinity Lite;
	2 7/8	2551	250 sx C1C

5. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or 36 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-2-83	7-15-83	Pump	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hours	160#		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	107	140	56

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.*Debra Tripling*

UNIT HEAD

July 22, 1983

OIL CONSERVATION DIVISION
JUL 25 1983

APPROVED _____, 18

Original Signed By
BY: *Leslie A. Clements*
TITLE: Supervisor District II

This form is to be filed in compliance with N.M.C.A. 7-2-1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a calculation of the reserve
to be taken on the well in accordance with N.M.C.A. 7-2-1.All copies of this form must be filed out completely by the well
owner and returned to the division.This form is to be filed in compliance with N.M.C.A. 7-2-1, and the
owner must file a copy of this form with the division.This form is to be filed in compliance with N.M.C.A. 7-2-1, and the
owner must file a copy of this form with the division.