Form 9-331 Dec. 1973

NW OIL COMS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

Draver DD

DEP	ARIMENI OF THE	INTERIOR	 	<u>NM-0111</u>	9	
	GEOLOGICAL SUR	EVEY MAR 9 36 AH	1.84	IF INDIAN,	, ALLOTTEE OR	RIBE NAME EIVED BY
SUNDRY NO	TICES AND REP	ORTS ON WELLS of the separate or plug back to a different	7.	UNIT AGR	EEMENT NAME	
reservoir, Use Form 9-3:	31–C for such proposals.)		_ 8.		LEASE NAME	O. C. D.
1. oil gas	s 🗇				Federal	ARTESIA, OFFICE
well 🗀 we	other S	WDW	- 9.	WELL NO.		
2. NAME OF OPER	RATOR			11		<u>- 4</u>
Exxon Corporation					WILDCAT NAME	and the same of th
3. ADDRESS OF OPERATOR					(Delaware)	AND SURVEY OR
P. O. Box 1600, Midland, TX 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				AREA	T., WIA, OR BER.	AND SURVEY OR
4. LOCATION OF V	WELL (REPORT LOCATIO	JN CLEARLY. See Space 17			L-20S-28E	
AT SURFACE: 660' FSL and 1980' FEL of Section AT TOP PROD. INTERVAL:					OR PARISH 13	. STATE
				Eddy	Nev	w Mexico
AT TOTAL DEPT	гн:		14.	API NO.	<u> </u>	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				30-015-	-24377	
REPORT, OR O	THER DATA		15.	ELEVATIO	NS (SHOW_DF	, KDB, AND WD)
				3248' (GR -	
REQUEST FOR APP		SEQUENT REPORT OF:			₽.,	
TEST WATER SHUT FRACTURE TREAT	OFF 📙	H			€ 0 F 3	
SHOOT OR ACIDIZE	- H	ñ			**	(1) 1 (1) 1
REPAIR WELL						le completion of zone
PULL OR ALTER C	ASING 🔲			change	e on Form 9-330.)	
MULTIPLE COMPLE	TE 📙	H				
CHANGE ZONES ABANDON*		H				
	t to SWDW			•		
including estim	ated date of starting ar	D OPERATIONS (Clearly sta y proposed work. If well is ill markers and zones pertine	directi	onally drille	ea, give subsum	e pertinent dates, face locations and
2- 7-84	Set CIBP @ 3600'	. Set packer @ 32	38.	Pumped	150 sx C1	c
2- 8-84	Set cement retai	ner @ 2460'. P l'mp e	d 80	0 sx C1	C. Drill	out to 3600'.
2 11 0/	Perf 3955-4185'	w/105 shots				
2-11-84	reii 3999 4109	w/103 Shots.			grafia ar	
2-12-84	Acdz 4130-4185 x	v/7000 gals 15% NeA	C1			
2 12 04	Acdz 4050-4070 v	v/2500 gals 15% NeH	C1	•		1. 1. 2.
	Acdz 3955-3982 v	v/3500 gals 15% NeH	C1			
		_				있는 불기위원
2-14-84	Frac w/50,000 ga	als YF ₄ PSD and 52,0	000#	20-40 s	and and 30	,000# 10-20 sand.
Subsurface Safety Valve: Manu. and Type					Set @	Ft.
18. I hereby certify that the foregoing is true and correct						
SIGNED Melba Impling TITLE Unit Head				DATE	2-28-84	
	LIND	(This space for Federal or State of				
APPROVED BY	PROMANIE ANY:400A	TITLE		DATE		
CONDITIONS OF ALL	MAT JULION				\$ 1 L	

alled, NEVV MEXICO *See Instructions on Reverse Side