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Form 3160-5 (December 1989)

as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

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Lease	Designation	and	Serial	No.	

Note of Operators EXXON CORPORATION ATTN: REGULATORY AFFAIRS Addition and Telephone No. JOINT 2338 HOUSTON, TX 77210 (713) 431-1024 R. Pind and Pool, or Exploratory Area AVAION DELAWARE 3715 10. Charge of Parks EDDY NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Subsequent Report Plugging Back Category Category Water Salv-Oft Category Report Plugging Back Category Report Plugging Back Category Report Plugging Back Category Category Water Salv-Oft Category Report Plugging Back Category Category Water Salv-Oft Category Report Plugging Back Category Category Water Salv-Oft Category Report Plugging Sack Category Recompletion Report and Lig Seron.) Describe Proposed or Completed Operations (Clearly rate all partitions) depth for all creaters and conse pertinent to this work.) PREVIOUSLY, THIS WELL WAS THE YARTES C FEDERAL #14 TA APPROVAL IS REQUESTED AS WELL REQUIRES A \$70K WORKOVER AND AT CURRENT PRICES, THE WORKOVER IS NOT ECONOMICAL. THE TA PROCEDURE WILL BE DONE AS SOON AS APPROVAL IS GRANTED. THE PROCEDURAL STEPS ARE LISTED BELOW. PRICES, THE WORKOVER IS NOT ECONOMICAL. THE TA PROCEDURE WILL BE DONE AS SOON AS APPROVAL IS GRANTED. THE PROCEDURAL STEPS ARE LISTED BELOW. PRICES WELL FOR 30 MINIUTES AT 5008 PRESSURE. RUN IN HOLE WITH PACKER FLUID. New York Category Proposed or Facility As Society Category Proposed or Facility Category Proposed or Facility Category Proposed o	DOIGLAG OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
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(Rev: 1/12/95)

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

Temporary Abandonment (TA) status approval requires: A) <u>Successful Casing Integrity Test</u> and, B) Successful Bradenhead Test.

Any temporary abandonment request must be submitted on a Sundry Notice (Form 3160-5), one (1) original signature and five (5) copies, and include the following:

- 1. Justification why the well should be temporarily abandoned rather than permanently plugged and abandoned.
- 2. Description of the temporary abandonment procedure.
- A complete wellbore diagram shown as temporarily abandoned.
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 The anticipated date the operations will occur.

Contact the appropriate BLM office at least 48 hours prior to the scheduled Casing Integrity and the Bradenhead Tests. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.

A) Casing Integrity Test for TA:

- 1. Install an isolation device (such as a retainer or bridge plug) within 50' to 100' of the top perforation or cement plug that extends at least 50' above each set of open perforations. Unless prior approval is granted by the Authorized Officer, fill the well bore with conditioned, noncorrosive fluid and shut-in at the surface. If a cement plug is used, the top of the cement must be verified by tagging. If the wellbore had more than one producing horizon, the lower set(s) of perforations or open hole must meet the requirements for permanent plug to abandonment, unless justification is provided by the operator not to do so.
- 2. A test demonstrating casing mechanical integrity is required. An approved method is a pressure test of the casing and uppermost plug. The pressure test conducted shall be a minimum of 500 psi surface pressure with less than 10 percent pressure drop within thirty (30) minutes. In no event shall the pressure test required exceed seventy (70) percent of the internal yield of the case of an unsuccessful test, the operator shall either correct the problem or plan to plug and abandon the well. Alternative methods demonstrating casing mechanical integrity may be approved by the Authorized Officer on a case-by-case basis.

B) Bradenhead Test for Th:

- 1. Record the pressure measured on each casing string, including intermediate casing, using deadweight or calibrated pressure gauge.
- 2. Open the bradenhead valve to the atmosphere. If gas or water flow is observed or indicated, flow the bradenhead for a minimum of fifteen (15) minutes and record pressures at five (5) minute intervals on the production, intermediate and surface casing. Describe in detail any fluids flowing from the bradenhead including measured or estimated rates of flow. A water and/or gas analysis may be required.

Wells that successfully pass the casing integrity test and the bradenhead test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1.Submits within thirty (30) days a subsequent Sundry Notice (one (1) original signature and five (5) copies) requesting TA approval,
- 2.Attaches a clear copy or the original of the pressure test charts,
- If the well does not pass the casing integrity test and/or the bradenhead test, then the operator shall within 90 days submit to BLM for approval one of the following:
- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.