Form 9-331 C (May 1963)	NM OIL CONS. COMMI Drawer DD Artesia, NM 8001			SUBMIT IN (Other int reverse J	tions on de)	Form an Budget H	pproved. Bureau No. 42-R1425.
	GEOLO	GICAL SURVE	Y	6	$\alpha = 1$		-
						<u>NM-01119</u>	OTTEE OR TRIBE NAME
	TION FOR PERMIT				ACK		
1a. TYPE OF WORK						. UNIT AGREEMI	INT NAME
b. TYPE OF WELL			RECEIVED	PLUG BAG			
OIL WELL X	GAS) }	SINGLE .	•		. FARM OB LEAS	E NAME
2. NAME OF OPERA	WELL OTHER	<u> </u>	AN 14 198			C	
Exxon Cor		i Ur	14 130	3	-9	Yates Fe	deral S
3. ADDRESS OF OPE		<u> </u>	0 0 0		°		
			O. C. D.			13	OOL, OR WILDCAT
	1600, Midland, TX ELL (Report location clearly an		TESIA, OFFICE	iromonts =)	l_	Undesig.	Burton Flat
At surface	· · ·		• •	nements. /	K.	Delaware	
At proposed pr	At proposed prod. zone 660 W						
14	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE*						
		AREST TOWN OR POST	OFFICA-		1:	2. COUNTY OR PA	ARISH 13. STATE
	orth from Carlsbad					Eddy	<u>New Mexi</u> co
15. DISTANCE FROM LOCATION TO N	PROPOSED 660' lease	line	16. NO. OF ACE	IS IN LEASE	17. NO. OF A	CRES ASSIGNED WELL	
PROPERTY OR I (Also to near	PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)660' drig. line 2261.75 40						
18. DISTANCE FROM	M PROPOSED LOCATION* ELL, DRILLING, COMPLETED,		19. PROPOSED D	EPTH	20. ROTARY	OR CABLE TOOLS	
or Applied For, on This lease, FT. 1320' S to #15 4700' Rotary							
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							
3272.8 G	p					February	16, 1983
23. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOL	E SIZE OF CASING	WEIGHT PER FOO	T SET	ING DEPTH	1	QUANTITY OF	EMENT
17 1/2		54.5#		40'			sx CIRCULATE
12 1/4		<u></u>		600'	-	21	sx CIRCULATE
7 7/8	" 5 1/2"	14.0#		+/00		1000	sx CIRCULATE

05,7

Gas is not dedicated to a purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.)

.

24. SIGNED Melba Friple	ng	Unit Head	December 22, 1982
(This space for Federal or State office use)			
APPROVED		APPROVAL DATE	
APPROVED BY (ORIG. SGD.) DAVID	R'. GLASS		
CONDITIONS OF APPROVAL, JANY: 6 1983		· · · · · · · · · · · · · · · · · · ·	
			DEC 3 () 1282
DISTRICT SUPERVISO	R See Instruction	ns On Reverse Side	
]		MINERALO LE COL CLU ROSVILLA, LI DE LA CLU

ixon Lse No.			OIL CONSERVA	TION COM	MIS <u>SIO</u> N		Form C-102
ate Lse.No		WEL LOCATIO	ON AND ACREAG	E DEDICA	TIL PLA	Т	Supersedes C-1 Effective 1–1-65
deral Lse.No		All distances mu	ust be from the outer bo	underies of (the Section.	.	
Operator Exxon Co	rnoration		Lease		"o"	_	Well No.
	Section	Township	lates Range	Federal	County		3
L	3!	20 5	28	E	Eddy		
Actual Footage Locat	ion of Well;		,,				
660			ne and 1980	feet	from the SC		line
iround Level Elev: 3272, 8	Producing D	Formation	Undes.	Burton	Flat		Dedicated Acreage: 40 ^{40,13} Acres
		icated to the subj				arks on the	······································
2. If more tha interest and		is dedicated to th	e well, outline eac	ch and iden	ntify the ow	vnership th	ereof (both as to working
		f different ownersh , unitization, force	· ·	the well, l	nave the in	terests of	all owners been consoli
🗌 Yes [N₀ If	answer is "yes,"	type of consolidati	on			
	"no;" list th necessary.)	e owners and trac	t descriptions whic	h have ac	tually been	consolida	ted. (Use reverse side o
		gned to the well un	til all interests ha	ve been c	onsolidated	l (by com	nunitization, unitization
		-					approved by the Commis
sion.	0,	-		0	·		,
	Di	c	<u> </u>				CERTIFICATION
		U U					
						I hereby c	ertify that the information con
	ļ		I				ein is true and complete to th
	1		l l			best of my	knowledge and belief.
	1		1				<u>_</u>
	+		-			Nome	alt lut
	E	F	G		· • • -	Position	an runni
	ł		I				NIT HEAD
	ļ		1		11		xxon Corporation
	l I					Box 1600 Date	Midland, Texas
	i		I				0-82
			ا ا				
	1	ĸ	J I		1		
	E C		t				certify that the well locatio
660' 13	3		1				his plat was plotted from fiel
			1				ctual surveys made by me o supervision, and that the sam
	1		1			•	id correct to the best of m
	1		1			know ledge	and belief.
	₩₩ ₩ ₩		,				
	ł		1				· · · · · · · · · · · · · · · · · · ·
38 0	1					Date Surveye	d 6-82
×	1				I ⊢		rofessional Engineer
	I		1			and/or Land	
	1					1.1	la a
Y		I	i				Kuhmand
hand				•		Certifiedte N	6157
9 330 660 9	0 1320 1650	1980 2310 2040 CARLSBAD	2000 1500	1000 50	0 0		

EXXON CORPORATION

YATES FEDERAL "C" NO. 13 1980' FSL, 660' FWL Section 31, T2OS, R28E Eddy County, New Mexico Federal Lease No. 01119

- 1. The geologic name of the surface formation: Recent.
- 2. The estimated tops of important geologic markers:

Salado	150'
Yates	600 '
Seven Rivers	800 '
Queen	1200 '
Grayburg	1 350'
San Andres	1500 '
Delaware	2500 '
Bone Spring	4700'

3. The estimated depths at which anticipated water, oil, gas, or other mineral bearing formations are expected to occur:

Water	60'- 150'
0i1	
Delaware	2500 '
Bone Spring	4700 '

4. Proposed casing program:

•

,7

STRING	SIZE	WEIGHT/GRADE	CONDITION	DEPTH INTERVAL
Conductor	13-3/8"	54.5#/K-55	New	0- 40 °
Surface	8-5/8"	24#/K-55	New	0- 600 °
Production	5-1/2"	14#/K-55	New	0-4700 °
Tubing	2-7/8"	6.5#/J-55	New	0-4600 °

5. Minimum specifications for pressure control equipment:

Α.	Wellhead equipment -	Threaded type, 2000 psi WP for 8-5/8" x 5-1/2" casing program with 2-7/8" tubing hanger.
Β.	Blowout preventers -	Refer to attached drawings and lists of equipment titled "Type II-C" for description of BOP stacks and choke manifold.
C.	BOP control unit -	Unit will be hydraulically operated and have at least two control stations.



