	STATE OF NEW MEXICO		· ·	. –	
EN	ERGY AND MINERALS DEPARTMEN			Form C-104 Revised 10-1-78	
			VATION DIVISION	Marised 10-1-18	
•	DISTRIBUTION SANTA FE				
	PILE VV	SANTA FE, NEW MEXICO 87501		RECEIVED BY	
	U.S.G.S.				
	TRANSPORTER OIL	REQUEST	FOR ALLOWABLE	AUG 20 1000 .	
	GAS -		AND	AUG 29 1983 ·	
1	PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	0, C, D;	
	Operator	/		ARTESIA, DEFICE	
	Exxon Corporation				
	Address				
	P. O. Box 1600, Midland, TX 79702				
	Reason(s) for filing (Check proper	boz)	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
	New Well	Change in Transporter of:			
	Recompletion	Oll Dry	Gas 🔄		
	Change in Ownership	Casinghead Gas Con	densate		
	If change of ownership give nam				
	and address of previous owner				
П.	DESCRIPTION OF WELL AN				
	Lease Name	Well No. Pool Name, Including		Lease N	
	Yates C Federal	13 Avalon (Dela	aware) - XMXXX Fede	TALOKKHK NM-01119	
	Location		1780		
	Unit Letter; 66	0 Feet From The West		The South	
	Line of Section 31	Township 205 Range	28E , NMPM,	Eddy Count	
ш.		RTER OF OIL AND NATURAL O			
	Name of Authorized Transporter of			oved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas ( or Dry Gas Address (Give address to which approved copy of this form				
	Phillips Petroleum		4601 Penbrook St., Ode	essa, TX 79762	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	hen	
	give location of tanks.	M 31 20S 28E	Yes	3-5-83	
1	If this production is commingled	with that from any other lease or pool	, give commingling order number:		
IV. j	COMPLETION DATA	·			
	Designate Type of Comple	tion - (X) OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res	
			X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
L	7-14-83	8-11-83	4930.		
· · [	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
L	КВ-3286'	Delaware Sand		3591'	
	Perforations			Depth Casing Shoe	
L	3602-3634'				
Ļ	TUBING, CASING, AND CEMENTING RECORD				
Ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
L	17 1/2	13 3/8	619	700	
Ļ	11	8 5/8	2493	1700	
-	7_7/8	5 1/2	4944	1800	
L		2 7/8	3591		
<b>V</b> . 1	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all				
	DIL WELL able for this depth or be for full 24 hows)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
L	7-31-83	8-12-83	Pumping		
- 11	_ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.	210#		TE	
1	Actual Prod. During Test	Oil-Bhis.	Water - Bble.	Gas - MCF	
		140	274	219 10 a 2 BM	
	AS WELL	11		Lory N	
1 '	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Cesting Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-iB)	Choke Size	
		<u></u>			
/ <b>1</b> . C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION	
	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED AUG 3 0 1983 19		
I					
Di	vision have been complied with	and that the information given beat of my knowledge and belief.	Original Signed By		
	ere to trav and complete to th	" wiestenfe sur ortigt	Leshe A. Clem	BYLeshe A: Clements	
	·		TITLE Supervisor Distr	ict II	
1	Melha Kniplinde		This form is to be filed in o	•	
4	(Sightiwe)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
	Unit Head	l l	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
		sla)			
	August 26. 1983		able on new and recompleted wells.		
		1983	Fill out only Sections I. II. III, and VI for changes of owne- well name or number, or transporter, or other such change of condition		
				be filed for each pool in multip.	
			completed wells.	······································	

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