Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 1 8 1992

Well API No.

Santa Fc, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO/TRANSPORT OIL AND NATURAL GAS

EXXON CORPOR	M					300	15243	36		
Address ATTN: REGULA' P. O. BOX 16	TORY AFFAII	रड	· · · · · · · · · · · · · · · · · · ·		•					
MIDLAND, TX	<u>79702</u>		, , , , , , , , , , , , , , , , , , ,							
Reason(s) for Filing (Check proper box) New Well					Other (Please explain)					
Recompletion	OIL TRANSPORTER TO CHANGE EFFECTIVE 04/01/92									
Change in Operator	Oil (X) Casinghead Gas	Dry Gas Condensate		04/01//2						
f change of operator give name		. <u> </u>			 -					
and address of previous operator						•		 		
II. DESCRIPTION OF W Lease Name		ASE Pool Name, Including	Formation		Kind of	Lease	Lea	se No.		
YATES C FEDERAL	13	AVALON DELAWA	-			deral or Fee	NM-0.			
Location	1980						<u> </u>			
Unit Letter		Feet From The S	OUTH Li	ne and66	0 Fce	t From The	WEST	Line		
Section 31 Townsh	nip 20- S	Range 28-E		, NMPM,		EDDY		County		
Towns.		rango 20 2		, 141111111				Councy		
III. DESIGNATION OF	TRANSPORTE		ID NATU	JRAL GAS	<u> </u>		· · · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Oil X or Condensate PRIDE PIPELINE CO.				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436, ABILENE, TX 79604						
Name of Authorized Transporter of Casii	nghead Gas X	or Dry Gas	!	e address to which						
PHILLIPS 66 NATUR			1	EMBROOK		ODESSA	TX .	79762		
If well produces oil or liquids, give location of tanks.	Unit Sec.			ls gas actually connected? When?		3/05/83				
Color of the color	1		1							
If this production is commingled with that IV. COMPLETION DATA		r pool, give commingiir	ig order numb	er			*-			
Designate Type of Comple	Oil Wo	ll Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res v		
Date Spudded	Date Compl. Ready	to Prod	Total Depth	1		P.B.T.D.		<u>i</u>		
Date Spudded	Date Compr. Ready	.0 1100.	Total Deput			r.b.1.17.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
D. C				<u></u>						
Perforations						Depth Casing S	Shoe			
	TUBING	CASING AND	CEMEN	TING REC	ORD	1				
HOLE SIZE		TUBING SIZE		DEPTH SET		SACKS CEMEN'I				
						ļ. <u></u>				
					-					
V. TEST DATA AND REC	QUEST FOR A	LLOWABLE	<u> </u>			1		- ··		
OIL WELL (Test must be after	recovery of total volume	e of load oil and must be	equal to or e	xceed top allowal	ole for this de	pth or be for ful	24 hours.)			
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	ımp, gas lift,	,	. y .	70.3		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3				
						11: -				
Actual Prod. During Test	During Test Oil - Bbls.		Water - Bbls.			Gas-MCF Care / Care				
<u> </u>	1									
GAS WELL										
Actual Prod Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate					
Testing Mathed (-in-t-)	Tukin Danier (Circle)									
Testing Method (pitot,back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size					
VI. OPERATOR CERTIF	ICATE OF CO)MPLIANCE	 	OIL C	CONSER	VATION	DIVISI	<u>0</u> N		
I hereby certify that the rules and regul	ations of the Oil Conse	rvation		01 0				~		
Division have been complied with and true and complete to the best of my known		en above is			MAR	2 3 1992				
1 Ch = 7-3			Date	Approved_	• • • • • • • • • • • • • • • • • • • •	~				
Signature			D	A CONTRACT	SINIAL SI	GNED RY	1			
Don J. Bates Administrative Specialist			1 by -	By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title				SUP	ERVISOF	, DISTRIC	T 19			
03/12/92		688-7119								
Date	Tel	ephone No.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.