

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2018
SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

FORM G-115
REVISED 10-1-78

Mesa Petroleum Co.

Avalon Delaware

Fddy

P.O. Box 2009, Amarillo, Texas 79189

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO (CU. FT.)
		U	S	T	R					WATER BLS.	GRAV. OIL	OIL BLS.	GAS M.C.F.	
Hondo A State	1	D	32	20	28	9-7-85	P 9SPM 35	5	24	32	40.1	6	4	667
Hondo A State	2	E	32	20	28	9-10-85	P 9SPM 35	72	24	31	40.1	79	27	342
Hondo A State	3	L	32	20	28	9-12-85	P 9SPM 35	63	24	39	40.1	49	23	469
Hondo A State	4	M	32	20	28	9-14-85	P 9SPM 35	25	24	13	40.1	27	9	333
Hondo Fee	2	K	32	20	28	9-17-85	P 9SPM 35	5	24	16	39.1	5	4	800

Increase

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O.C.D.
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OIL CONSERVATION DIVISION

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

XC: CTY, TIS, DEM, MCSP, Reservoir, Reg.

[Signature]
Regulatory Clerk 9/30/85