Submit 5 copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

OIL CONSERVATION DIVISION MAR 1 8 1992

Santa Fe, New Mexico 87504-2088

0. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SAN CORROR	ATTO: /	/				Well Al				
EXXON CORPORATION \(\frac{1}{2}\) Address ATTN: REGULATORY AFFAIRS							3001524388			
Address ATTN: REGULA P. O. BOX 160 MIDLAND, TX		ATK2								
Reason(s) for Filing (Check proper box)		ge in Transporte	_		Other (Please	explain)				
New Well	OIL TRANSPORTER TO CHANGE EFFECTIVE									
Change in Operator	Oil Casinghead Ga	X Dry Gas s ☐ Condens			04/01/92.					
If change of operator give name and address of previous operator										
II. DESCRIPTION OF W	ELL AND	LEASE	·							
l l		ll No. Pool N	ame, Including				Lease No. deral or Fee L 324			
HONDO A STATE Location		AVAL	ON DELAWA					L 324		
Unit LetterD	_ : <u>660</u>	Feet F	rom The N	ORTH 1	Line and 6	50 Fee	t From The	WEST Line		
Section 32 Townsh	ip 20- S	Range	28-E		, NMPM,		EDDY	County		
III. DESIGNATION OF T	RANSPO		OIL AN							
Name of Authorized Transporter of Oil PRIDE PIPELINE CO		r Condensate			BOX 243					
Name of Authorized Transporter of Casin PHILLIPS 66 NATURA			as		ive address to wh					
If well produces oil or liquids, give location of tanks.	Unit Sec		-s 28-E		ally connected?	When?	3/31/83			
If this production is commingled with that IV. COMPLETION DATA		ease or pool, gi	ve comminglin	ng order num	nber					
Designate Type of Complet	1	Dil Well Ga	s Well	New Well	Workover	Deepen	Plug Back Sa	ame Res'v Diff Res'		
Date Spudded	Date Compl. R	leady to Prod.		Total Dept	h	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
<u> </u>	TIDI	NG CASI	NG AND	CEMEN	TING DEC	CORIO	<u></u>			
		NG & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT				
				 		<u> </u>	5/10	TO CENTER !		
				<u> </u>						
 V. TEST DATA AND RE(HIEST FO	DALLO	WADIE	<u> </u>						
	-			, ,	1. 22	11 6 33 1				
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test	volume of load (oil and must be	Producing	exceed top allowed Method (Flow, p	able for this de nump, gas lift, i	nth or be for full etc.)	24 hours.)		
Length of Test	Tubing Pressur	Tubing Pressure		Casing Pressure			Choke Size	5 27.6		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.		Gas-MCF Plan 1-7 P				
	<u> </u>									
GAS WELL	<u> </u>			Ta			1			
Actual Prod Test - MCF/D	Length of Test			Bbls, Cond	ensate/MMCF		Gravity of Conc	ensate		
Testing Method (pitot,back pr.)	Tubing Pressur	e (Shut-in)		Casing Pres	ssure (Shut-in)		Choke Size			
VI. OPERATOR CERTIF			IANCE		OIL	CONSER	VATION	DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved MAR 2 3 1992						
1 Vint	Till	1 			e ripproved					
Signature			<u> </u>	Ву	0	RIGINAL	SIGNED EV	·		
Don J. Bates Administrative Spec			<u>ecialis</u> t		MIKE WILLIAMS >					
Printed Name 03/12/92	(01	Title	7110	Titl	eSi	UPERVISO	IR. DISTRÍ (: 1 		
Date	(91	.5) 688- Telephone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.