

District I  
PO Box 1968, Hobbs, NM 88241-1968  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
PO Box 110, Lordsburg, NM 87840  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                                      |                                         |                                          |
|----------------------------------------------------------------------------------------------------------------------|-----------------------------------------|------------------------------------------|
| Operator Name and Address<br>Exxon Corp.<br>P.O. Box 1600, ML-14<br>Midland, Texas 79702-1600<br>Attn: Marsha Wilson |                                         | OGRID Number<br>007673                   |
| API Number<br>30-015 - 24388                                                                                         | Pool Name<br>Avalon Delaware            | Reason for Filing Code<br>CO Eff. 5/1/96 |
| Property Code<br>17612                                                                                               | Property Name<br>Avalon (Delaware) Unit | Well Number<br>609                       |

II. <sup>10</sup> Surface Location

| UL or int no. | Section | Township | Range | Lot/Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D             | 32      | 20S      | 28E   |         | 660           | North            | 660           | West           | Eddy   |

<sup>11</sup> Bottom Hole Location

| UL or int no. | Section                    | Township            | Range               | Lot/Idn              | Feet from the         | North/South line | Feet from the | East/West line | County |
|---------------|----------------------------|---------------------|---------------------|----------------------|-----------------------|------------------|---------------|----------------|--------|
|               |                            |                     |                     |                      |                       |                  |               |                |        |
| Lea Code<br>5 | Producing Method Code<br>P | Gas Connection Date | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address                                 | POD     | O/G | POD ULSTR Location and Description          |
|-------------------|--------------------------------------------------------------|---------|-----|---------------------------------------------|
| 015694            | Navajo Refining Company<br>P.O. Box 159<br>Artesia, NM 88211 | 0955110 | 0   | C-31-20S-28E<br>Avalon Delaware Unit CTB #1 |
| 009171            | GPM Gas Corp.<br>4001 Pembroke<br>Odessa, TX 79762           | 0955130 | G   | Same as oil.                                |
|                   |                                                              |         |     |                                             |
|                   |                                                              |         |     |                                             |
|                   |                                                              |         |     |                                             |
|                   |                                                              |         |     |                                             |

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IV. Produced Water

|                |              |                                                                |
|----------------|--------------|----------------------------------------------------------------|
| POD<br>0955150 | Same as oil. | POD ULSTR Location and Description<br>OIL CON. DIV.<br>DIST. 2 |
|----------------|--------------|----------------------------------------------------------------|

V. Well Completion Data

| Spud Date | Ready Date           | TD        | FBTD        | Thickener |
|-----------|----------------------|-----------|-------------|-----------|
| Well Size | Casing & Tubing Size | Depth Set | Seal/Gravel |           |
|           |                      |           |             |           |
|           |                      |           |             |           |
|           |                      |           |             |           |
|           |                      |           |             |           |

VI. Well Test Data

| Date New Oil | Gas Delivery Date | Test Date | Test Length | Thg. Pressure | Csg. Pressure |
|--------------|-------------------|-----------|-------------|---------------|---------------|
| Choke Size   | Oil               | Water     | Gas         | AOI           | Test Method   |
|              |                   |           |             |               |               |

I hereby certify that the data of the Oil Conservation Division have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Marsha Wilson  
Printed name: Marsha Wilson

Title: Staff Office Assistant

Date: 4-23-96 Phone: (915) 688-7871

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approved Date: MAY 3 1996

If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or reopened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompletions wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:  

|    |                                                       |
|----|-------------------------------------------------------|
| NW | New Well                                              |
| RC | Recompletion                                          |
| CH | Change of Operator                                    |
| AO | Add oil/condensate transporter                        |
| CO | Change oil/condensate transporter                     |
| AG | Add gas transporter                                   |
| CG | Change gas transporter                                |
| RT | Request for test allowable (Include volume requested) |

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- 10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:  

|   |                    |
|---|--------------------|
| F | Federal            |
| S | State              |
| P | Fee                |
| J | Jicarilla          |
| N | Navajo             |
| U | Ute Mountain Ute   |
| I | Other Indian Tribe |
- 13. The producing method code from the following table:  

|   |                                  |
|---|----------------------------------|
| F | Flowing                          |
| P | Pumping or other artificial lift |
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- 15. The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- 17. MO/DA/YR of the expiration of C-129 approval for this completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- 20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 21. Product code from the following table:  

|   |     |
|---|-----|
| O | Oil |
| G | Gas |

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
  24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
  25. MO/DA/YR drilling commenced
  26. MO/DA/YR this completion was ready to produce
  27. Total vertical depth of the well
  28. Plugback vertical depth
  29. Top and bottom perforation in this completion or casing shoe and TD if openhole
  30. Inside diameter of the well bore
  31. Outside diameter of the casing and tubing
  32. Depth of casing and tubing. If a casing liner show top and bottom.
  33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
  35. MO/DA/YR that gas was first produced into a pipeline
  36. MO/DA/YR that the following test was completed
  37. Length in hours of the test
  38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells.
  39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells.
  40. Diameter of the choke used in the test
  41. Barrels of oil produced during the test
  42. Barrels of water produced during the test.
  43. MCF of gas produced during the test
  44. Gas well calculated absolute open flow in MCF/D
  45. The method used to test the well:  

|   |          |
|---|----------|
| F | Flowing  |
| P | Pumping  |
| S | Swabbing |

If other method please write it in.
  46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
  47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person