

(May 1983)

DEPARTMENT OF THE INTERIOR

G LOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. NM 38627	
2. NAME OF OPERATOR HNG OIL COMPANY		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		8. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements. See also space 17 below.) At surface 2285' FWL & 660' FNL		9. FARM OR LEASE NAME McKittrick 30 Federal	
14. PERMIT NO. -		10. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3587.5' GR		11. FIELD AND POOL, OR WILDCAT Happy Valley Morrow	
		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T22S, R26E	
		13. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF: 1/4/83

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) casing tests and cement job. XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-83 - Set 605 feet 13-3/8" 48# H-40 ST&C, circulated to surface.

Cemented with 375 sacks Howco Lite mixed at 12.4 ppg followed with 375 sacks C1 C mixed at 14.8 ppg. 30 minutes pressure tested to 1500#. WOC 19-3/4 hours.

10-5-83 - Set 2845 feet 9-5/8" 36# K-55 ST&C circulated to surface.

Cemented with 575 Sacks HLW mixed at 12.4 ppg followed with 475 sacks C1 C mixed at 14.8 ppg. Did not circulate cement - ran temperature survey. Top of cement at 325 feet. Ran 3/4" pipe down backside of 9-5/8 to 325' and cemented with 100 sacks C1 C mixed at 14.8 ppg. 30 minutes pressure tested to 2000#. WOC 30-1/4 hours.

RECEIVED BY

OCT 19 1983

O. C. D.
ARTESIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

10/14/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 18 1983

ROSWELL, NEW MEXICO