

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Old
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mitchell Energy Corporation

3. Address and Telephone No.
P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 2285' FWL
Unit C, Section 30, T22S, R26E

DEC 19 '94

(713) 377-5855

5. Lease Designation and Serial No.
NM 38627

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
McKittrick "30" Federal #1

9. API Well No.
30-015-24404

10. Field and Pool, or Exploratory Area
Atoka (Wildcat)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. NU BOP. POOH w/tbg.
2. Set CIBP @ 11,260'. Bail 35' cmt on CIBP.
3. RIH w/2 1/2" tbg & pkr. Set pkr @ \pm 10,450'. Test CIBP to 5000 psi.
4. Perf Atoka 10,540'-10,547' (29 holes) & 10,582'-10,592' (40 holes).
5. Flow or swab test as needed. If necessary, acidize w/3500 gallon 7 1/2% NeFe acid.
6. Flow test for cleanup.
7. Run potential test & turn to production.

RECEIVED
NOV 14 11 44 AM '94

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Staff Production Engineer

Date

11/7/94

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Salameh

Title

Production Engineer

Date

12/9/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side