

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE*

(See other instructions on reverse side)

Drawer DD
Artesia, NM 88210

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

159

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
1b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. SERV. <input checked="" type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME					
Mitchell Energy Corp.						N/A					
3. ADDRESS AND TELEPHONE NO.						8. FARM OR LEASE NAME, WELL NO.					
P.O. Box 4000, The Woodlands, Tx 77387-4000 (713) 377-3845						McKittrick "30" Fed #1					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. API WELL NO.					
At surface 660' FNL& 2285' FWL, Unit C, S 30, T22S, R26E						30-015-24404					
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT					
vertical						Wildcat (Atoka)					
At total depth						11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA					
vertical						S 30, T22S, R26E					
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
						Eddy		NM			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
9/28/83		10/25/83		11/29/94		3609' KB		3'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
11,660'		11,225'									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
10,540-10,592' Atoka											
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	10,438'	10,438'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,540'-10,547', 0.31", 29 holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,584'-10,594', 0.31", 41 holes				10,540'-10,594'	3500 gals 7 1/2% NeFe

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/29/94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/1/94	24	open	→	-0-	173	-0-	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75	150	→	-0-	173	-0-	----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Robert Bell	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE: Staff Production Engineer

DATE 12/7/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

[illegible]