

Assessment Reference: 43 CFR 3163.1 Re: McKittrick #1 T22S R26E Sec 30 NE/NW

Dear Mr. Hunt:

This transmittal is in response to your notice for corrective action dated July 21, 2000 concerning the captioned well. Greka Energy is now the operator of the well.

Analysis of the data sent to us by your office (logs, completion forms, potential test and production data) suggests that the decision will be close as whether to P&A immediately or try to successfully stimulate the well. Nevertheless, we would like to have additional time to properly evaluate the formation's potential. Greka is in the process of obtaining permission from El Paso Natural Gas Co. to produce the well into the sales line during test. The test is designed to determine the stabilized flow rate against pipeline pressure. This will enable us to estimate the stabilized delivery rate as a function of effective well bore radius after stimulation. We estimate that it will take 30 days from the date of this letter to obtain permission from El Paso Natural Gas, obtain the test, analyze the test results and report back to you.

Therefore, we respectfully request additional time to completely evaluate the Atoka formation in the captioned well.

Yours very truly.

William E. Babyak, P.E Production Manager

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