STATE OF N	IEW MEXICO					•	
VERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION				1	Form C-101 Revised 10-1-78		
					1	SA, Indicate	Type of Loose
SAUTA FE SA			SANTA FE, NEW I	SANTA FE, NEW MEXICO 87501			and a second second
FILE						87ATE	
U.S.G.S.						1. 5. State Oll & Gas Lesse No. 1-324	
LAND OFFICE			Change Well Name			2C-U	:4
OPERATOR							
APF	PLICATION FOR	PERMI	T TO DRILL, DEEPEN	I, OR PLUG BACK			
. Type of Work	Barn					7. Unit Agre	ement Name
			DEEPEN	DL			
Type of Well	DRILL		DEEPEN L	FLU		8. Farm or L	
WILL X	WELL			SINGLE	AULTIPLE	Hondo	> "A" State
Name of Operator		OTHER			- 1041	9. Well No.	······································
•	· ~ ~			•			3
Mesa Petr						10 Field m	d Pool, or Wildcal
Address of Operation							Burton Flat D.
P.0. Box_	2009 / Amari	<u>110, T</u>	exas 79189				minun
Location of hell		L	LOCATED 1980	FLET FROM THE SOUT	th Line	//////	
					(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
。610	FEET FROM THE	West	LINE OF SEE. 32	TWP. 205 RCE.	28E NMPH	TITT	MMMM
<u>IIIIIIII</u>	MMM	IIII				12. County Eddy	
	///////////////////////////////////////	IIII				Eady	
tittt	THINK MAR	11111		MIMMMM	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	MMM	i///////////
MMMM		IIII					
+++++++++++++++++++++++++++++++++++++++	<i>#####################################</i>	$\dot{\eta}\dot{\eta}$	immini in	15. Froposed Depth	19A. Formation		20. Rotary or C.T.
		/////		5000'	Delawan	re	Rotary
Lievations (Show	(Show whether Dr, KT, etc.) 21A. Kind 6 Sicius Plug. Bond 21B. Drilling Contractor		ан <u>ана на </u>	22. Approx. Date Work will start			
3213.7		1	Blanket	TMBR Drilling, Inc		Ma	rch 11, 1983
•			PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 5"	13 3/8"	48#	600	500	Surface
12 or 12 ½ "	8 5/8"	24#	2550*	600	Circulate
7 7/8"	5 ¹ z"	14.5# .	5000	500	cover all pay

(* or through bottom of Capitan Reef)

Propose to drill 17 1/2" hole with fresh water to approximately 600' and set 13 3/8" surface casing. Will circulate cement to surface; drill 12 or $12\frac{1}{4}$ " hole with fresh water to approximately 2550 (bottom of Capitan Reef) and set 8 5/8 casing. Will circulate cement to surface, or at least 150' into surface casing; Nipple up 3000 psi BOP'S and drill 7 7/8" hole to TD.

ereby certify that the informance above is true and		
ned flandflack	Tule Regulatory Agent	Date March 10, 1983

OIL AND GAS INSPECTOD DATE MAR 1 0 1983

INDITIONS OF APPROVAL, IF ANYI

NEW MEXICO OIL CONSERVATION COMMISSIE

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be i	rom the outer boundaries of	the Section.	
Operator MESA	PETROLEUM C	COMPANY	HONDOASTA	TE	Well No. 3
Unit Letter	Section 32	Township 20 South	Range 28 EAST	County EDDY	
Actual Footage Loc 1980		DUTH line and	610 ie	et from the WEST	line
Ground Level Elev. 3213.7	Producing For		Pool	•	dicated Acreage: 1 ½ SW% 40 Acres
	e acreage dedica		Undes. Burto	or hachure marks on the	
2. If more th				entify the ownership ther	
	communitization, u	lifferent ownership is unitization, force-pool nswer is "yes," type	ing. etc?	have the interests of al	ll owners been consoli-
this form i No allowa	if necessary.) ble will be assign	ied to the well until a	ll interests have been	consolidated (by commu consolidated (by commu ch interests, has been ay	nitization, unitization,
					CERTIFICATION
- -				toined herei	tlfy that the information con- n is true and complete to the nowledge and belief.
	 			Nume Lloyd Re Position	eed
			1	. Regulat	ory Agent
			1	Mesa Pe	troleum Co
			• 	Date 25, Js	in 1983
Mesa Et L-324 610'-0 State	. Al		Charle Charles	shown on th notes of ac under my su is true and knowledge of	•
1980'	. 			Date Surveyed JANU Registered Pr	ARY 22, 1982 Diessional Engineer
					nWWut
	····	960 2310 2640 20	00 1500 1000		676