

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

RECEIVED
FEB 14 1983

O.C.D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-324

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO. <input checked="" type="checkbox"/>	8. Farm or Lease Name HONDO "A" STATE
3. Address of Operator P.O. BOX 2009/AMARILLO, TX 79189	9. Well No. 2
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 330 FEET FROM West LINE, SECTION 32 TOWNSHIP 20S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat UNDES. BARTON FLAT DEL.
15. Elevation (Show whether DF, RT, GR, etc.) 3231.2' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Side-track <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost returns drilling with fresh water at 1676'. Set 3 plugs with 100 sx "C" + Gilsonite + 3% CaCl each at 1780', 1770', and at 1,714' to control lost circulation on 2-4-83. Stuck drill pipe at 1660' while attempting to set 150 sx plug at 1700'. Believe cement flash set before completing displacement. Backed off 4 1/2" DP at 1287' leaving 12 jts in hole on 2-7-83. Notified NMOCD-Artesia on 2-9-83 that sidetrack operations were to begin this date. Set 150 sx gypseal + 2% CaCl at 1233', set 125 sx "H" + 5# sand at 1032'. Tagged cement at 716'. WOC 24 hours. Began drilling side track on 2-10-83.

cc: NMOCD-A (O+2), CEN RCDS, ACCTG, MAT CONT, OPS (FILE), MIDLAND, ROSWELL, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE 2-10-83

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 17 1983

CONDITIONS OF APPROVAL, IF ANY: