

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2938
SANTA FE, NEW MEXICO 87501

Form C-112
Revised 10-1-73

GAS-OIL RATIO TESTS

Operator

Pool

County

Mesa Petroleum Co.

Avalon Delaware

Eddy

P.O. Box 2009, Amarillo, Texas 79189

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	2 YEAR	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./CU.FT.
		U	S	T	R							WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS H.C.F.	
Hondo A State	1	D	32	20	28	9-7-85	P	9SPM	35	<u>5</u>	24	32	40.1	<u>6</u>	4	667
Hondo A State	2	E	32	20	28	9-10-85	P	9SPM	35	<u>72</u>	24	31	40.1	<u>79</u>	27	342
Hondo A State	3	L	32	20	28	9-12-85	P	9SPM	35	63	24	39	40.1	49	23	469
Hondo A State	4	M	32	20	28	9-14-85	P	9SPM	35	<u>25</u>	24	13	40.1	<u>27</u>	9	333
Hondo Fee	2	K	32	20	28	9-17-85	P	9SPM	35	5	24	16	39.1	5	4	800
Increased RECEIVED BY O.C.D. ARTESIAN SERVICE 10-1-1985 7																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

XC: CTY, TIS, D&M, M&P, Reservoir, Reg.

Archie W. Winters
Regulatory Clerk 9/30/85