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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 09 1984
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6203

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Cal-Mon State Com

2. Name of Operator
TXO Production Corp.

9. Well No.
1

3. Address of Operator
900 Wilco Building Midland, Texas 79701

10. Field and Pool, or Wildcat
Undes. Avalon Morrow Gas

4. Location of Well
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **660** FEET FROM

11. County
Eddy

THE **East** LINE OF SEC. **7** TWP. **21S** RGE. **26E** N. 1/4
15. Date Spudded **3-17-83** 16. Date T.D. Reached **5-4-83** 17. Date Compl. (Ready to Prod.) **N/A** 18. Elevations (DF, RKB, RT, GR, etc.) **3240.5 GR** 19. Elev. Casinghead **3240.5**

20. Total Depth **10,877** 21. Plug Back T.D. **10,683** 22. If Multiple Compl., How Many **3240.5 GR** 23. Intervals Drilled By **Rotary Tools** Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
N/A

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL-MSFF, NGT, CNL/LDT

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	524	17 1/2	550 sx "C"	
4 1/2	11.6	10877	7 7/8	250 sx 35/65 poz 340 sx "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
1- 9/16 gun 10,665-10,724 53 holes
10,572-10,-10,627 66 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,665-10,724	Acidz w/3000 gal 7 1/2%
10,572-10,665	frac w/30,000 gals gelled 5% w/14,400 # 20/40 5N
10,684	Spt cmt w/50 sx "H", spt 150 s

33. PRODUCTION
Date First Production **Acidz**
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test **Acidz**
Hours Tested **Acidz**
Choke Size **Acidz**
Prod'n. For Test Period **Acidz**
Oil - Bbl. **Acidz**
Gas - MCF **Acidz**
Water - Bbl. **Acidz**
Gas - Oil Ratio **Acidz**

Flow Tubing Press. **Acidz**
Casing Pressure **Acidz**
Calculated 24-Hour Rate **Acidz**
Oil - Bbl. **Acidz**
Gas - MCF **Acidz**
Water - Bbl. **Acidz**
Oil Gravity - API (Corr.) **Acidz**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Jenna Caudle* TITLE Engr. Asst. DATE 917 682-7992

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including but not limited to, all depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T.	Anhy		T.	Canyon	10035	T.	Ojo Alamo	Penn. "B"
T.	Salt		T.	Strawn	10160	T.	Kirkland-Fruitland	Penn. "C"
B.	Salt		T.	Mokka	10404	T.	Pictured Cliffs	Penn. "D"
T.	Rivers		T.	Devonian	10468	T.	Menefee	Madison
T.	Queen		T.	Sturtevant	10663	T.	Point Lookout	T. Elbert
T.	Grayburg		T.	Montoya		T.	Mancos	T. McCracken
T.	San Andres		T.	Simpson		T.	Gallup	T. Ignacio Qizite
T.	Glorieta		T.	McKee		T.	Base Greenhorn	T. Granite
T.	Paddock		T.	Elliendburger		T.	Dakota	T.
T.	Blinberry		T.	Gr. Wash		T.	Morrison	T.
T.	Granite	4080	T.	Granite		T.	Toledo	T.
T.	Delaware Sand	5406	T.	Entrada		T.	Wingate	T.
T.	Bone Springs	7565	T.	Bone Springs		T.	Chinle	T.
T.	Wolfcamp	8193	T.			T.	Perrnian	T.
T.	Penn.	9050	T.			T.	Penn. "A"	T.
T.	Cisco (Bough C)		T.			T.		T.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....

No. 2, from to

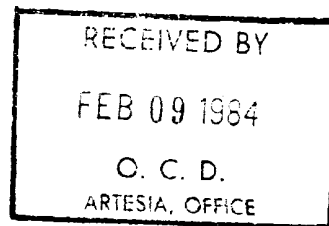
No. 3, from 10 feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

DEVIATION SURVEYS
TEXAS OIL & GAS CORPORATION
CAL MON STATE COMM #1
RIG #7 9
SECTION 7, T-21-S, R-26-E, 900' FSL, 660' FEL
EDDY COUNTY, NEW MEXICO



DEPTH (FEET)	DEVIATION (DEGREES)
231	1
524	1 1/4
850	1
1,140	3/4
1,530	3/4
1,960	1
2,250	3/4
2,510	1
2,923	2
3,113	1/2
3,390	3/4
3,855	2
4,050	1-1/4
4,300	1
4,609	3/4
4,918	1
5,128	1-1/4
5,292	1-3/4
5,418	3
5,478	2-3/4
5,603	2-1/4
5,696	2-1/2
5,790	3
5,882	3
6,006	2-3/4
6,094	2-3/4
6,202	2-1/4
6,326	2-1/4
6,420	2
6,513	3-1/4
6,639	2-3/4
6,764	2
6,889	2
7,110	2
7,230	3
7,347	4-1/2
7,442	3-3/4
7,540	3
7,650	2-1/2
7,790	2
7,903	2
8,030	1
8,156	1-1/2
8,320	1
8,625	1 1/4
9,120	6-1/4
9,156	6
9,219	6
9,315	5-1/2
9,406	4
9,520	3-3/4
9,595	2-3/4
9,690	2-1/4
9,780	2
9,940	2-1/4
10,241	1-3/4
10,855	1-1/2

WARTON DRILLING COMPANY

B. E. Burton
B. E. BURTON
PRESIDENT

SUBSCRIBED AND SWORN TO before me this
5th day of May, 1983.

Mary Ann Davis
Mary Ann Davis, Notary Public in and
for the State of Texas