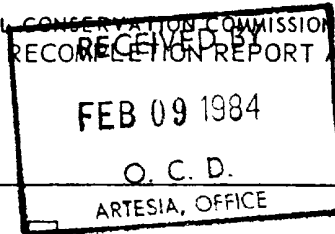


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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6203

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Cal-Mon State Com

2. Name of Operator
TXO Production Corp. ✓
3. Address of Operator
900 Wilco Building Midland, Texas 79701
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Undes. Avalon Morrow Gas

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 7 TWP. 21S RGE. 26E NMPM
15. Date Spudded 3-17-83 16. Date T.D. Reached 5-4-83 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3240.5 GR 19. Elev. Casinghead 3240.5

11. County
Eddy

20. Total Depth 10,877 21. Plug back T.D. 10,683 22. If Multiple Compl., How Many 3240.5 GR 23. Intervals Drilled By: Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, bottom, Name
N/A 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL-MSFF, NGT, CNL/LDT
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	524	17 1/2	550 sx "C"	
4 1/2	11.6	10877	7 7/8	250 sx 35/65 poz	
				340 sx "H"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1- 9/16 gun 10,665-10,724	53 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,572-10,-10,627	66 holes	10,665-10,724	Acdz w/3000 gal 7 1/2%
		10,572-,10,665	frac w/30,000 gals gelled 5%
			w/14,400 # 20/40 SN
		10,684	Spt cmt w/50 sx "H", spt 150 s

33. PRODUCTION
Ac dz
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas-Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Jenna Caudle TITLE Engr. Asst. DATE 917 682-7992

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3b through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

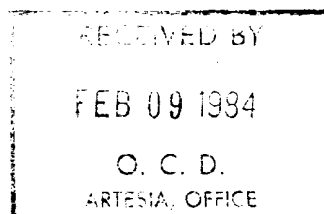
Southwestern New Mexico

Northwestern New Mexico

Locality	Altitude (ft.)	Notes
T. Anhy	10035	
T. Canyon	10035	
T. Kitland-Fruitland	10160	
T. Penn. ("C")	10160	
T. Penn. ("D")	10160	
T. Leadville	10404	
T. Madison	10468	
T. Elbert	10663	
T. Point Lookout	10663	
T. Montoya	10663	
T. Mancos	10663	
T. McCracken	10663	
T. Ignacio Ortiz	10663	
T. Granite	10663	
T. Ojo Alamo	10035	
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DEVIAATION SURVEYS
TEXAS OIL & GAS CORPORATION ✓
CAL MON STATE COMM #1
RIG #7 ?
SECTION 7, T-21-S, R-26-E, 900' FSL, 660' FEL
EDDY COUNTY, NEW MEXICO

DEPTH (FEET)	DEVIATION (DEGREES)
231	1
524	1/4
850	1
1,140	3/4
1,530	3/4
1,960	1
2,250	3/4
2,510	1
2,923	2
3,113	1/2
3,390	3/4
3,855	2
4,050	1-1/4
4,300	1
4,609	3/4
4,918	1
5,128	1-1/4
5,292	1-3/4
5,418	3
5,478	2-3/4
5,603	2-1/4
5,696	2-1/2
5,790	3
5,882	3
6,006	2-3/4
6,094	2-3/4
6,202	2-1/4
6,326	2-1/4
6,420	2
6,513	3-1/4
6,639	2-3/4
6,764	2
6,889	2
7,110	2
7,230	3
7,347	4-1/2
7,442	3-3/4
7,540	3
7,650	2-1/2
7,790	2
7,903	2
8,030	1
8,156	1-1/2
8,320	1
8,625	1/4
9,120	6-1/4
9,156	6
9,219	6
9,315	5-1/2
9,406	4
9,520	3-3/4
9,595	2-3/4
9,690	2-1/4
9,780	2
9,940	2-1/4
10,241	1-3/4
10,855	1-1/2



WARTON DRILLING COMPANY

B. E. Burton
B. E. BURTON
PRESIDENT

SUBSCRIBED AND SWORN TO before me this
5th day of May, 1983.

Mary Ann Davis
Mary Ann Davis, Notary Public in and
for the State of Texas