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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-84

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		2. Initial Type of Lease	
3. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐		State ☒ Fee ☐	
2. Name of Operator		TXO Production Corp.		3. State Oil & Gas Lease No.	
3. Address of Operator		900 Wilco Building Midland, Texas 79701		K-6203	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		4. Unit Agreement Name	
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>21S</u> RGE. <u>26E</u> NMM		15. Date Spilled		5. Farm or Lease Name	
16. Date Spilled		17. Date Compl. (Ready to Prod.)		Cal-Mon State Com	
3-17-83		5-4-83		6. Well No.	
10,877		10,683		1	
25. Total Depth		26. Plug Back T.D.		10. Field and Pool, or Wildcat	
10,877		10,683		Undes. Avalon Morrow Gas	
24. Frequency Interval(s) of this completion - Top, Bottom, Name		25. Intervals Drilled By		11. County	
N/A		3240.5 GR		Eddy	
26. Type Electric and Other Logs Run		27. Was Directional Survey Made		12. County	
DLL-MSFF, NGT, CNL/LDT		No		13. Elev. Casinghead	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	524	17 1/2	550 sx "C"	
4 1/2	11.6	10877	7 7/8	250 sx 35/65 poz	
				340 sx "H"	
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1- 9/16 gun 10,665-10,724 53 holes			DEPTH INTERVAL		
10,572-10,-10,627 66 holes			AMOUNT AND KIND MATERIAL USED		
			10,665-10,724 Acidz w/3000 gal 7 1/2%		
			10,572-,10,665 frac w/30,000 gals gelled 5%		
			w/14,400 # 20/40 SN		
			10,684 Spt cmt w/50 sx "H", spt 150 spt		
33. PRODUCTION			Acidz		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Jerrold Caudle</u>		TITLE <u>Engr. Asst.</u>		DATE <u>917 682-7992</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of the reported data shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 2 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11b-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10035	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10160	T. Pictured Cliffs _____	T. Penn. "D" _____
At. Jones 1870	T. Morrow 10404	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Middle Morrow 10468	T. Menefee _____	T. Madison _____
T. Queen _____	T. Lower Morrow _____	T. Point Lookout _____	T. Elbert _____
T. Greenburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
At. Jones 4080	T. Granite _____	T. Teditlo _____	T. _____
T. Drinkard 5406	T. Delaware Sand _____	T. Entrada _____	T. _____
Strawn 7565	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8193	T. _____	T. Chinle _____	T. _____
T. Penn. 9050	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation