

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED
FEB 28 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER 0 560 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6854

7. Unit Agreement Name

8. Farm or Lease Name
Stonewall WM State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Delaware

15. Elevation (Show whether DF, RT, GR, etc.)
3258' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 10:30 AM 2-16-83. Set 40' of 20" conductor pipe. Lost circulation at 412'. Set lost circulation plug as follows:
Plug #1: 150 sacks Class "C" Neat 4% CaCl₂. PD 4:00 PM 1-17-83. Plug set 400'.
Ran 13 joints of 13-3/8" 48# H-40 ST&C casing set 545'. 1-Texas Pattern notched guide shoe set 545'. Insert float set 501'. Cemented w/250 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl₂. Tailed in w/250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:55 PM 2-18-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 10 sacks. Cement fell back 40'. Filled hole with 9 yards of Ready-Mix. WOC. Drilled out 1:00 PM 2-19-83. WOC 12 hours and 5 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 2-25-83
Original Signed By
Leslie A. Clements
PROVED BY _____ TITLE Supervisor District II DATE MAR 01 1983

CONDITIONS OF APPROVAL, IF ANY: