

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAR 07 1983

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6854

7. Unit Agreement Name

8. Firm or Lease Name
Stonewall WM State

9. Well No. 1

10. Field and Pool, or Wildcat
Und. Delaware12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3258' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRS REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Intermediate Casing ☒OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 59 joints of 8-5/8" 32# and 24# casing as follows: 9 joints of 8-5/8" 32#; 49 joints 8-5/8" 24# and 1 joint 8-5/8" 32# of casing set at 2485'. 1-Texas Pattern notched guide shoe 2485'. Insert float at 2445'. Cemented w/1100 sacks Halliburton Lite, 12#/sack salt and 1/4#/sack flocele. Tailed in w/ 250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 PM 2-23-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 6:00 AM 2-24-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Production Supervisor

DATE 3-3-83

TITLE OIL AND GAS INSPECTOR

DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY: