

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501 JUN 20 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D. AMENDED REPORT*
ARTESIA, OFFICE

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate	☐
		Gas	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Stonewall WM State	1 Avalon Delaware	State, Federal or Fee State	K-6854

Unit Letter 0 : 560 Feet From The South Line and 1980 Feet From The East

Line of Section 30 Township 20S Range 28E NMDL Eddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or fluids, see location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	30	20s	28e	No	Negotiating for contract

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Ream and Redrill ☐
Date Spudded	Date Compl. ready to Prod.		Total Depth		F.B.T.D.		
2-16-83	4-27-83		4953'		3365'		
Location (T, R, R, KT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3258' GR	Delaware		2587'		2807'		
Cementations				Depth Casing base			
2587-2699' *				4953'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
17-1/2"	13-3/4"	545'	500
12-1/4"	8-5/8"	2485'	1350
7-7/8"	5-1/2"	4953'	700
	2-7/8"	2807'	

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELLS (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-1-83	6-2-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	25#	25#	Open
Actual Prod. During Test	Oil-Tools.	Water-Bbls.	Gas-MCF
74	53	21	25

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pump, tool, pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

JUN 23 1983

APPROVED
Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with rules of the
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of records. Separate Form C-104 must be filed for each new well.

Production Supervisor

6-20-83